

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 22193 4824
Name: PIONEER NATURAL RESOURCES USA, INC.
Address ATTN: David Vincenti
City/State/Zip Irving, TX 75039-9895
Purchaser: Pioneer Natural Resources
Operator Contact Person: David Vincenti
Phone (972) 444-9001
Contractor: Name: CHEYENNE DRILLING, INC.
License: 5382
Wellsite Geologist: _____

Designate Type of Completion
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date 4/17/98 Original Total Depth 3100'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back 2715' Plug Back Total Depth
 Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr?) Docket No. _____
12/27/97 12/30/97 08/01/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 067-21414000201
County GRANT
____ - ____ - ____ - SW Sec. 29 Twp. 30S S. R. 35 E W
1320 FSL Feet from S (circle one) Line of Section
1340 FWL Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name GILBERT Well # 4-29A
Field Name Hug - Pan Commingled
Producing Formation Chase - Council Grove
Elevation: Ground 2871' Kelley Bushing 2883'
Total Depth 3100' Plug Back Total Depth 3098'
Amount of Surface Pipe Set and Cemented at 640' Feet
Multiple Stage Cementing Collar Used? Yes ____ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to AKI - DIC 5/14/08 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Vincenti
Title Engineering Tech Date 11/20/07
Subscribed and sworn to before me this 20th day of November

Notary Public, State of Texas
My Commission Expires April 02, 2009
Date Commission Expires 11/20/09

KCC Office Use ONLY
 Letter of Confidentiality
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
NOV 26 2007
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
COPY to JTM

Operator Name Pioneer Natural Resources USA, Inc. Lease Name Gilbert Well # 4-29A
 Sec. 29 Twp. 30S S.R. 35W East West County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Name	Formation (Top), Depth and Datums	
	Top	Datum
Herrington	2449'	
Krider	2472	
Winfield	2516'	
Ft. Riley	2629'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	640'	35/65 Poz-C	315	.6% D20, 3%ST
Production	7-7/8"	5-1/2"	15.5#	3099'	Class C	450	.2% S1, 1/4#
							sk D-29

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2 SPF	2780' - 2824' Council Grove		Acidize w/2000 gals 7-1/2% MSR100	
	CIBP set @ 2882'			
2 SPF	2892' - 2908' Council Grove		Acidized w/2000 gals 15% HCl	
2 SPF	2632' - 2652' Chase		1000 G 15% HCL, 137000# brady msh	

TUBING RECORD	Size	Set At	Packer At	Liner Run
			N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
8/6/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
104	0	X	0	0	0

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION

Open Hole Perforation Dually Comp. Commingled

Production Interval

Other (Specify)