

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 04824  
Name: PIONEER NATURAL RESOURCES USA, INC.  
Address ATTN: David Vincenti  
City/State/Zip IRVING, TX 75039-9895  
Purchaser: Pioneer Natural Resources USA, Inc.  
Operator Contact Person: David Vincenti  
Phone ( 972 ) 444-9001  
Contractor: Name: Val Drilling  
License: 5822  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: RE-SUBMITTED AT THE REQUEST OF KCC  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?)  Docket No. \_\_\_\_\_  
7/5/03 7/9/03 7/29/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

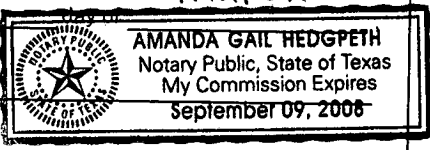
API NO. 15- 067-21532-0000  
County Grant  
     -      -      - NW4 Sec. 22 Twp. 30S S. R. 38W  E  W  
1250' FNL      Feet from S N (circle one) Line of Section  
1250' FWL      Feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
     (circle one) NE SE NW SW  
Lease Name Schmidt Well # 2-22R  
Field Name Panoma  
Producing Formation Council Grove  
Elevation: Ground 3142' Kelley Bushing 3147'  
Total Depth 3065' Plug Back Total Depth 3044'  
Amount of Surface Pipe Set and Cemented at 605' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to AKI-RCD-DIG w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 3000 bbls  
Dewatering method used Dry Out/Evaporation/Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Pioneer Natural Resources  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Engineering Tech Date 7-12-08  
Subscribed and sworn to before me this 12 March  
20 08  
Notary Public [Signature]  
Date Commission Expires 9/9/08



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 18 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name Pioneer Natural Resources

Lease Name Schmidt Well # 2-22R

Sec. 22 Twp. 30S S.R. 38W  East  West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Council Grove	2717'	MD
Funston	2798'	MD
Crause	2822'	MD
Bader	2864'	MD

List All E.Logs Run:  
Sonic Cement Bond  
Array Induction Shallow Focused Elec.  
Compensated Photo-Density Compensated Neutron

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	8 - 5/8"	24#	605'	LT Prem+	350	2%CaCl2
Production	7 - 7/8"	5 - 1/2"	15.5#	3063'	15/85 POZMX	560	2%CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2737' - 2900' (85' w/ 170 holes)	Acidz & Frac w/ 3624 G 15% HCL.	
		3014 G 20# wtr frac. 10000 G 20#	
		wtr frc + 15000# 100 msh. 47000 G	
		wtr frc + 100637# 16/30 Ottawa sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 - 3/8"	2938'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
8/21/03	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
73	0	X	0	0	0

Disposition of Gas:  Vented  Sold  Used on Lease

(If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perforation  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_  
 Production Interval 2737' - 2900'

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 04824  
Name: PIONEER NATURAL RESOURCES USA, INC.  
Address ATTN: David Vincenti  
City/State/Zip IRVING, TX 75039-9895  
Purchaser: Pioneer Natural Resources USA, Inc.  
Operator Contact Person: David Vincenti  
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Contractor: Name: Val Drilling  
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Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: RE-SUBMITTED AT THE REQUEST OF KCC  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
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7/5/03 7/9/03 7/29/03  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

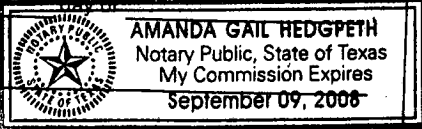
API NO. 15- 067-21532-0000  
County Grant  
     -      -      - NW4 Sec. 22 Twp. 30S S. R. 38W  E  W  
1250' FNL \_\_\_\_\_ Feet from S(N (circle one) Line of Section  
1250' FWL \_\_\_\_\_ Feet from E(W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
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Lease Name Schmidt Well # 2-22R  
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Elevation: Ground 3142' Kelley Bushing 3147'  
Total Depth 3065' Plug Back Total Depth 3044'  
Amount of Surface Pipe Set and Cemented at 605' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 3000 bbls  
Dewatering method used Dry Out/Evaporation/Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Pioneer Natural Resources  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Engineering Tech Date 7-12-08  
March

Subscribed and sworn to before me this 12  
20 08  
Notary Public Amanda Gail Hedgpeth  
Date Commission Expires 9/9/08



**KCC Office Use ONLY**

<input checked="" type="checkbox"/> N	Letter of Confidentiality Attached	RECEIVED
<input checked="" type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____	KANSAS CORPORATION COMMISSION
<input checked="" type="checkbox"/>	Wireline Log Received	<b>MAR 18 2008</b>
<input type="checkbox"/>	Geologist Report Received	CONSERVATION DIVISION
<input type="checkbox"/>	UIC Distribution	WICHITA, KS

Operator Name Pioneer Natural Resources

Lease Name Schmidt Well # 2-22R

Sec. 22 Twp. 30S S.R. 38W  East  West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

- Sonic Cement Bond
- Array Induction Shallow Focused Elec.
- Compensated Photo-Density Compensated Neutron

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
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Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
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ADDITIONAL CEMENTING/SQUEEZE RECORD

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 - 3/8"	2938'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 8/21/03 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
73	0	X	0	0	0

Disposition of Gas: METHOD OF COMPLETION

- Vented
  - Sold
  - Used on Lease
- (If vented, submit ACO-18.)

- Open Hole
- Perforation
- Dually Comp.
- Commingled
- Other (Specify)

Production Interval

2737' - 2900'

# WELL COMPLETION FORM

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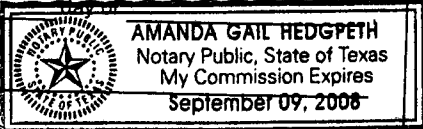
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County \_\_\_\_\_ Docket No. \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 18 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Side Two

Operator Name Pioneer Natural Resources

Lease Name Schmidt

Well # 2-22R

Sec. 22 Twp. 30S S.R. 38W  East  West

County Grant

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73	0	X	0	0	0

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease

Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)

Other (Specify)

2737' - 2900'