

**ORIGINAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 04824  
Name: PIONEER NATURAL RESOURCES USA, INC.  
Address ATTN: David Vincenti  
City/State/Zip IRVING, TX 75039-9895  
Purchaser: Pioneer Natural Resources USA, Inc.  
Operator Contact Person: David Vincenti  
Phone ( 972 ) 444-9001  
Contractor: Name: Val Drilling  
License: 5822  
Wellsite Geologist: \_\_\_\_\_

API NO. 15- 08121354-008801  
County Haskell  
- SW - SW Sec. 35 Twp. 29S S. R. 34W  E  W  
700' FSL Feet from N (circle one) Line of Section  
700' FWL Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Vail Well # 3-35  
Field Name Hug - Pan Commingled

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

Producing Formation Chase - Council Grove  
Elevation: Ground 2981' Kelley Bushing 2986'  
Total Depth 3005' Plug Back Total Depth 2987'  
Amount of Surface Pipe Set and Cemented at 616' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_

feet depth to AK-1-DIG 5/14/08 \_\_\_\_\_ sx cmt.

Well Name: \_\_\_\_\_  
Original Comp. Date 01/09/01 Original Total Depth 3005'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 2987' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
8-24-07  
01/07/01 01/09/01 08/24/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Engineering Tech Date 11-20-07

Subscribed and sworn to before me this 20th day of November

Notary Public for the State of Kansas  
Notary Commission Expires April 02, 2009  
[Signature]  
Date Commission Expires 1/2/09

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: RECEIVED  
 Wireline Log Received KANSAS CORPORATION COMMISSION  
 Geologist Report Received NOV 26 2007  
 UIC Distribution  
copy to Jim  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name Pioneer Natural Resources

Lease Name Vail

Well # 3-35

Sec: 35 Twp. 29S S.R. 34W  East  West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Name	Formation (Top), Depth and Datums	
	Top	Datum
Wreford	2880'	
Herington	2600'	
Funston	2974'	
Ft. Riley	2790'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	675'	prem+	335	2% CC 1/4 flc
Production	7 7/8"	5 1/2"	15.5#	2987'	prem+	485	2% CC 1/4 flc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2 SPF	2917' - 2964'	Council Grove	3,500 G 15% HCL & 17,475# 100 msh.	Depth
4 SPF	2786' - 2806'	Chase	103,000# 16/30 msh. 8/24/07 1,000	
			G 15% HCL & 126,000# 16/30 msh +	
			15,000# resin snd, 145k# 16/30 msh	

TUBING RECORD		Size	Set At	Packer At	Liner Run
				N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
8/30/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
167	0	X	0	0	0

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify)

(If vented, submit ACO-18.)