Kansas Corporation Commission Oil & Gas Conservation Division

OR/G/M Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # _5046	API No. 15 - 101-22052-0000
Name: Raymond Oil Company, Inc.	County: Lane
Address: PO Box 48788	NW SW.SE Sec. 05 Twp. 17 S. R. 29 East West
City/State/Zip: Wichita, Ks 67202	1330 feet from N (circle one) Line of Section
Purchaser:	2160 feet from E/ W (circle one) Line of Section
Operator Contact Person: Clarke T. Sandberg	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _267-4214	(circle one) NE SE NW SW
Contractor: Name: L.D. Drilling, Inc.	Lease Name: Munsell B Well #: 1
_	· ·
Wellsite Geologist: Kim Shoemaker	Field Name: LKC, Cherokee LMS SION Rushing: 2822
Designate Type of Completion: FEB 2 0 2008	Elevation: Ground: 2817 Kelly Bushing: 2822
Designate Type of Completion: New Well Re-Entry Workser WATION DIVISION Oil SWD SIOW Temple Are	Total Depth: 4625 Plug Back Total Depth: 4611
Oil SWD SIOW Tempre TA, KS	Amount of Surface Pipe Set and Cemented at 261 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes ☐ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2310 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2310
Operator:	feet depth to Surface w/ 460 sx cmt.
Well Name:	AH U-VWDY
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
10/27/07	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
herein are complete and correct to the best of my knowledge.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Signature: MMM (WWW)	KCC Office Use ONLY
Title: Seologist Date: 2/18/2008	Letter of Confidentiality Received
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
20	Wireline Log Received
hatel is	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires:	

Operator Name: Raymond Oil Company, Inc.		Lease	Lease Name: Munsell B			Well #: 1			
Sec. 05 Twp. 17 S. R. 29 East West			y: Lane						
tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rate	and base of formations g and shut-in pressures s if gas to surface test, inal geological well site	, whether sl along with f	hut-in pre	essure reached	static level, hydros	static pressu	es, bottom	hole
Drill Stem Tests Take		✓ Yes	Ne. 8to	VL	og Formati	on (Top), Depth ar	nd Datum	Sa	ample
Samples Sent to Ge	,	✓ Yes No			_{ame} nhydrite		Top 2208		atum 614
Cores Taken	,	Yes No		1	bner Sh		3901 -107		
Electric Log Run		✓ Yes No		Lans			3944		122
(Submit Copy)					rokee Sh		4469	· -1	647
List All E. Logs Run:					sissippi		4534		712
Radiation Log Micro)			į.	al Depth		4624		
		Deport all strings age	G RECORD		ew Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surface-New	12 1/4"	8 5/8"	24#		261	Common	170	2% Ge	I, 3% CC
1st Stage Pro	d 7 7/8"	5 1/2"	14.5#		4611'	6/40 Pozmix	200	7.5% S	alt
2nd Stage						Lite	460	1/4# FI	o Seal
		ADDITIONA	AL CEMENTI	NG / SQL	JEEZE RECORI)			
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks	#Sacks Used Type and Percent Additives			s		
Protect Casing Plug Back TD Plug Off Zone		•		A LUBOU WAR AND HIT					
Shots Per Foot	PERFORATI	ON RECORD - Bridge PI	ugs Set/Type		Acid, Fra	cture, Shot, Cement	Squeeze Reco	rd	
***************************************		Footage of Each Interval P	erforated						Depth
4 ft	4508-19				1500 gals	Q		,	
2 ft	4474-78	7	. , ,		700 gals 1000 gals	the state of the s	* * * *		
2 ft		Zones Communi	ica ted		1000 gais				
2 ft 4428-34 '					500 gals	***************************************			
2 ft TUBING RECORD	4208-12 ECORD Size Set At Packer At			At	Liner Run		-		nedanu
	2"	4570'				Yes No			
Pate of First, Resume February 15, 2	rd Production, SWD or E 2008	Enhr. Producing M	ethod	Flowin	g 🔽 Pump	ing Gas Lift	Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil 85 Bbls	Bbls. Gas	Mcf	Wat 10 B		Bbls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (COMPLETION	J.		Production Inte	rval		COLOR	
Vented Sold	Used on Lease	Open Hol		f. 🔲 I	Dually Comp.	Commingled			

ALLIED CEMENTING CO., INC. 28769

REMIT TO	P.O. BOX 31
	RUSSELL, KANSAS 67665

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SI	ERVICE POINT:
10-27-07 SEC. TWP. RANGE CA	ALLED OUT ON LOCATIO	
Monsey Well # 1 LOCATION Heal	, 16. 1/45- 23/4	
OLD ORNEW (Circle one) 1/4 2 - W	ζ~	
CONTRACTOR LD DAL	OWNER Syme	· •
TYPE OF JOB SUR CALE	J. 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	
HOLE SIZE 1714 T.D. 7641	CEMENT	
CASING SIZE 8518 DEPTH 261'	AMOUNT ORDERED	70 10m 3%
TUBING SIZE DEPTH	29050	
DRILL PIPE DEPTH		
TOOL DEPTH	COMMON 170	@1260 2142
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT	POZMIX	@ \S _ AS
CEMENT LEFT IN CSG. 15	GEL 3	<u> </u>
PERFS.	CHLORIDE 6	@ 46 60 279 60
DISPLACEMENT 15, 6 B \$ 4 5	ASC	@
EQUIPMENT		@
24011122112		
PUMPTRUCK CEMENTER FUZZY	the state of the s	@
# 417 HELPER 12114		
BULK TRUCK		
# 377 DRIVER ALGAD		@ @
BULK TRUCK	<u> </u>	@
# DRIVER	HANDLING 179	@ 1 340 5
	MILEAGE 109 451	exmile 9182
REMARKS:		TOTAL 3229
Skelver of her tarner		
in cellar	SEI	RVICE
Plus down a Wilsom		
F105 0000	DEPTH OF JOB	261
	PUMP TRUCK CHARGE	8150
Thanks Fuzzktevew	EXTRA FOOTAGE	· @
	MILEAGE 57	<u> </u>
	MANIFOLD + h-ead	
CHARGE TO: RAYMOND O. 1 Co.		1200
STREET		TOTAL 1257
		•
CITYSTATEZIP	PLUG & FL	OAT EQUIPMENT
	_,	
	1-858 sur 1	Jug@60 =
To Allied Cementing Co., Inc.		@
You are hereby requested to rent cementing equipment		
and furnish cementer and helper to assist owner or		
contractor to do work as is listed. The above work was		TOTAL 60
done to satisfaction and supervision of owner agent or		TOTAL 80
contractor. I have read & understand the "TERMS AND		
CONDITIONS" listed on the reverse side.	TAX	
	TOTAL CHARGE	
	DISCOUNT	IF PAID IN 30 DAYS
<u> </u>	DISCOURT —	
D 6/1/	1211 1	July 1
SIGNATURE / Bull / Survey	1 0 1/4 C	INTED NAME
	PK	TIATED LAWAID

ALLIED CEMENTING CO., INC. 28817

REMIT TO	P.O. BOX 31
	RUSSELL, KANSAS 67665

SERVICE POINT:

10-27- DATE	07 SEC. 8	TWP. /25	RANGE 294	С	ALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE LEASE	WELL#		LOCATION A	ZA/Y	1E-145-2	_	00777	STATE
OLD OR NEW	(Circle one)							
CONTRACTOR	R L.N.	ORL	4		OWNER	SAM	<u> </u>	
TYPE OF JOB	PT				OWNER	5/1/ -		
HOLE SIZE	77/2		458	-	CEMENT			-
CASING SIZE	7.78			<u> </u>	CEMENT			
TUBING SIZE		DEI			AMOUNT OR		10 6-11/11	
DRILL PIPE	4/2	DEI			255 S	5 60/40/02	4268/4#	FIG-SEA!
TOOL	7/2			<u> </u>				
		DEF			•			0
PRES. MAX		<u>MIN</u>	IIMLIM REC	· / > -	COMMON	1535ts	@ 1260	1927-8
MEAS. LINE		SHC	DE JOINTORPOR	EIVED	POZMIX	1025ks	@_ <i>6.42</i>	652 8c
CEMENT LEFT	I' IN CSG.	·	- FPG	"ON COMN	gel	9 sts	@ 1665	149 85
PERFS.			FEB 20	200	COMMON POZMIX IISGEL CHLORIDE _ ASC		@	The
DISPLACEMEN	NT		CONSERVATION L WICHITA, K	2008	ASC			
	EOU	IPMENT	WICHITION	DIVIOL				
			WICHITA, K.	SYNON				
DITI AD WDATORS			- 40 97					
PUMP TRUCK	CEMENT		ERRY		Florssa	1 64-4	- @ <u> </u>	128 3
# 422	HELPER	k	AYNE		TO SIN	167	_ @ 	120 3
BULK TRUCK		,						
# 377	DRIVER		STIME			· · · · ·	@	
BULK TRUCK			_				@	
#	DRIVER				TIANDI DIC	2// 4	_ @	UE
x					HANDLING	266 383	-@ 179	505 40
	70.77	D	•		MILEAGE _9	APER SKI	MIE	1029 7
00 -11	<u> </u>	IARKS:					TOTAL	4393 2
50 SKS A	7 22	58'						- C
80 8KS A	AT 1410	9.				SERV	ICE ·	
50 3Ks	AT 72	0'				Sizit v	ICE	
40 SKS	AT 300				DEPTH OF JO	D	2050	•
20 SKS	AT 60				PUMP TRUCK		2200	05 m
15 5Ks 1	RAT HOL	<u>'</u> \$						750 \$
			· · ·		EXTRA FOOT	AGE	_@	
					MILEAGE	43	_@ <u>6 %</u>	258
					MANIFOLD _		@	
CHARGE TO:		•	THANK Y	64			@	
	1 1						@	
CHARGE TO: 🚣	KA YMONU	OII C	DITNU					44
STREET							TOTAL	12/3 1
SIKEEI					•		TOME	7-10
CITY	STA	TE	ZIP					
					P	PLUG & FLOA	T EQUIPMENT	[
						•		
i	i							
e e e e e e	المستواد بينيا	ا المحادث	ţ ·					
To Allied Com-								-
To Allied Ceme							@	
You are hereby	requested to	rent ceme	enting equipme	ent				
and furnish cem	nenter and he	lper to ass	sist owner or	, j.	. —————————————————————————————————————		@	
contractor to do	work as is li	isted. The	above work w	vas .	•			
done to satisfact	tion and supe	ervision o	f owner agent o	or			TOTAL .	
contractor. I ha								
CONDITIONS'					TAX		<u></u>	
		0 10 10100	nac.					
					TOTAL CHARG	JE	 	
				ř	DISCOUNT		IF PAID	IN 30 DAYS
	001	10					II IAID	
TONI ACTION (1 20//			, .	11.	(10)		
SIGNATURE _	VICE	LM.	un	·	/0//	of UW	EN	
		j.	•			PRINT	ED NAME	17 T

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACC-1 September 1990 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5046	ADI No. 46 101-22062-0000
Name: Raymond Oll Company, Inc.	AFTIRO, 15 . 15 . 22002-0000
Address: PO Box 48768	
City/State/Zip: Wichita, Ks 67202	LAGA
Purchaseri	- tool transfer to the second
Operator Contact Person: Clarke T. Sandberg	feet from (E)/ W (c)role one) Line of Santan
Phone: (316) 267-4214	The state of the section Corner:
Contractor: Name; 1.D. Drilling, Inc.	(circle one) NE SE NW 8W
	Well #:
Wellsite Geologist: Kim Shoemaker	Field Name:
Designate Type of Completion:	Trade ing to intation
New Well Re-Entry Workover	Elevation: Ground: 2817 Kelly Bushing: 2822
OllSWDSIOWTemp. Abd.	Total Depth: 4625 Plug Back Total Depth: 4611
Gas SIGW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 261
	Multiple Stage Cementing Coller Used?
Dry Other (Core, WSW, Expl., Cathodic, etc) f Workover/Re-entry: Old Well info as follows:	in your anow deptin set
	Alternate II completion, cement disculated from 2310
Derator:	feet depth to Surface w/ 460 sx cmt.
Vell Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	
Plug Back Total Depth	Chloride content ppm Fluid volume bills
Commingled Docket No.	Dewatering method used:
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (8WD or Enhr.?) Docket No.	Operator Name:
0/27/07 11/06/07 2/15/2008	Lease Name: License No.:
0/27/07 11/06/07 2/15/2008 oud Date or Date Reached TD Completion Date or Recompletion Date	Quarter SecTwpS. REast West
Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form about the	
107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ITTACHED. Submit CP-4 form with all plugged wells	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-15 and geologist well report shall be attached with this form. ALL CEMENTING a. Submit CP-111 form with all temporarily abandoned wells.
hatore: Male complete and correct to the best of my knowledge.	KCC Office Use ONLY
Date: 2/18/2008	
	Letter of Confidentiality Received
scribed and sworn to before me this 18 day of	if Denied, Yes Date:
	Wireline Log Received
ary Public: Alle January	Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMM
e Commission Expires: .5 · 19 - 2010	HOTAST PUBLIC MAY 1 3 2008
The second of th	CONSERVATION DIVISIO WICHITA, KS

	. •		Side	i TWo	<u> </u>			
Operator Name:	Raymond Oll Corr	pany, Inc.	Lagea	Name: Munsell B				
ieo <u>05</u> Twp	.17 8. R. 29	East V West		Lane	·	Well #: 1		
emperature, fluid	recovery, and flow re	s and base of formations ring and shut-in pressure ates if gas to surface test h final geological well sit	. along with the	Detail all cores. Repo ut-in pressure reached nal chart(s). Attach ex	rt all final copies of distatic level, hydr ctra sheet if more	of drill stems ostalic press space is nee	teste glving interval Ures, bottom hole ded. Attach copy of a	
Orlii Stem Tests Ti (Attach Additio		✓ Yes ☐ No		☑Log Forma	tion (Top), Depth	and Datum	Sample	
Samples Sent to (Beological Survey	Yes No		Name Anhydrite	•	Top	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No		Heebner Sh Lansing	•	2208 3901	+614 -1079	
ist All E. Logs Ru	n:			Cherokee Sh		3944 4469	-1122 -1647	
Radiation Lo	og	•		Mississippi Total Depth		4534 4624	-1712	
Micro					٠,			
		CASINO	3 RECORD	New Used				
Purpose of String	Size Hole Drilled	Size Casing Set (in Q.D.)	-conductor, surfa Weigh Lbs. / F	sce, intermediate, produc	tion, etc.	# Sacks	1 42.000	
Surface-Nev		8 5/8"	24#	1. Depth 261	Cement	Used	Type and Percent Additives	
ist Stage Pro	7 7/8"	5 1/2"	14.5#	4611'	6/40 Pozmix	170 200	2% Gel, 3% CC	
2nd Stage					Lite	460	7.5% Salt	
	· · · · · · · · · · · · · · · · · · ·	ADDITIONA	L CEMENTING	A SQUEEZE RECORD	L	700	1/4# Flo Seal	
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Saoks Us		·	roent Additives		
Plug Back TD Plug Off Zone								
Shots Per Foot	PERFORATI	ON RECORD - Bridge Plug	A BAIM					
t	8pecify 4508-19	Footage of Each Interval Per	foreled	(Am	ture, Shot, Cement S ount and Kind of Mate	queeze Recon	d Depth	
t	4474-78		· · · · · · · · · · · · · · · · · · ·	1500 gais				
t	4446-50	70.00 (1	\		700 gals			
ţ	4428-34	Lones Communic	a 10 d	1000 gals)	····		
ł .	4208-12			500 gals		<u> </u>		
BING RECORD	Size 2 ¹¹	Set At	Packer At	Liner Run				
e of First, Resumero	Production, SWD or Er		od		Yes 🖸 No			
mated Production Per 24 Hours	and the same of t	Bbls. Gas M	Viol	owing Pumping Water Bbis OBbis		Other	(Explain) Gravity	
position of Gas	METHOD OF CO	DMPLETION		Production interva				
Vented Sold (If vented, Sub	Used on Lease	Open Hole	Perl. [·	i] Commingléd	·	RECEIVE	
	•	Other (Specify	/)				NSAS CORPORATION	

MAY 1 3 2008

RAYMOND OIL COMPANY, INC.

P. O. BOX 48788

155 NORTH MARKET, SUITE 800

TELEPHONE 316-267-4214

WICHITA, KANSAS 67201-8788

February 18, 2008

Kansas Corporation Commission Conservation Division 130 South Market, Room 2078 Wichita, KS 67202-3802

Re: #1 Munsell B

Gentlemen:

Please find enclosed the following completed form(s) covering the above referenced well:

Form ACO-1, Well Completion Form, one original and two copies, along with the cementing tickets and well logs.

Very truly yours,

RAYMOND OIL COMPANY, INC.

RECEIVED KANSAS CORPORATION COMMISSION

FEB 2 0 2008

CONSERVATION DIVISION WICHITA, KS

Tammy Zimmerman Land and Legal

Enclosures

Raymond Oil Company, Inc.

P.O. Box 48788 Wichita, KS 67201

Telephone (316) 267-4214 Facsimile: (316) 267-4218

FAX MESSAGE

Date:	5/13/2008 Dame		
Company:			
	Phone:	Fax:	
From:	Tanny		
	Phone: (316) 267	-4214 Fax:	(316) 267-4218
Subject:			
	including t	his cover page.	

RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 3 2008

CONSERVATION DIVISION WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

March 04, 2008

RAYMOND OIL COMPANY, INC. PO BOX 48788 WICHITA, KS 67202-1822

RE: API Well No. 15-101-22052-00-00 MUNSELL B NWSWSE, 5-17S-29W

LANE County, Kansas

Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on February 20, 2008. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by March 21, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

All drilling and completion information. No	TD and Completion date. (Month, Day, Year)
ACO-1 has been received as of this date.	Must have Footages from nearest outside corner of section.
X Must be notarized and signed.	Side two on back of ACO-1 must be completed.
Must have the ORIGINAL HARD COPY of ACO-1.	Must have final copies of DST's/Charts.
We do not accept fax dopies.	All original complete open and cased hole wireline logs run.
Must be put on new form and typed.	A copy of geological reports compiled by wellsite geologist.
API # or date when original well was first drilled.	A copy of all cement job logs showing type, amounts and
Contractor License #.	additives used to cement casing strings, squezze and/or to
Designate type of Well Completion.	plug and abandon. (Note: Cement tickets must be from
If Workover/Re-entry, need old well information,	company providing the cement, not necessarily the contractor.)
including original completion date.	Any commingling information; File on the ACO-4 form.
Spud date. (Month, Day, Year)	Anything HIGHLIGHTED on ACO-1.
Other:	
K.C.C. regulation 82-3-107 provides confidentiality, u	pon written request, for a period of one year from the date of
such letter request. Confidentiality fights are waived i	f the ACO-1 remains incomplete, or is not timely filed (within

120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Production Department