

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/30/07 11/24/07 11/27/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ~~785~~-133-27120-0000
County: Neosho
NE NE SE Sec. 35 Twp. 29 S. R. 18 East West
2570 feet from (S) N (circle one) Line of Section
245 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: John, Velma SWD Well #: 35-1
Field Name: Cherokee Basin CBM
Producing Formation: n/a
Elevation: Ground: 991 Kelly Bushing: n/a
Total Depth: 1612 Plug Back Total Depth: 1343.19
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1343.19
feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 3/11/08

Subscribed and sworn to before me this 11th day of March, 2008.

Notary Public: Debra Klaueman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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MAR 13 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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Side Two

Operator Name: Quest Cherokee, LLC Lease Name: John, Velma SWD Well #: 35-1
Sec. 35 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached

Compensated Density Neutron Log
Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	15.5	1343.19	"A"	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	n/a		

TUBING RECORD Size 2-7/8" Set At 1317 Packer At 1317 Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 1/21/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

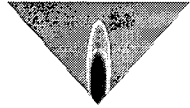
Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf n/a Water Bbls. n/a Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Other (Specify) Production Interval Dually Comp. Commingled

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QUEST

Resource Corporation



DATE: 11/26/07

Geology Brief - Data taken from Driller's Log & Compensated Density Log

TXD Drilling

WELL NAME:	John, Velma SWD	SECTION:	35	REPORT #:	SPUD DATE:	10/30/2007
WELL #:	35-1	TWP:	29S	DEPTH:	1397	
FIELD:	Cherokee Basin	RANGE:	18E	PBD:		
COUNTY:	Neosho	ELEVATION:	991	FOOTAGE:	2570 FT FROM	South
STATE:	Kansas	API #:	15-133-27120-0000		245 FT FROM	East
						NE NE SE

ACTIVITY DESCRIPTION:

TXD Drilling, David Small and Chris Espe, drilled to TD 1397 ft. on Saturday, 11/24/07 at 1:00 p.m. This is a Salt Water Disposal Well.

Note: 10 foot samples collected for KGS.

Surface Casing @ 21.0 ft.

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	COMMENTS: Wet: 530 ft.
Mulberry Coal	0 mcf/day @	473-477 FT.
Lexington Shale and Coal	0 mcf/day @	509-512 FT.
Summit Shale & Coal	0 mcf/day @	576-580 FT.
Mulky Shale & Coal	0 mcf/day @	588-592 FT.
Bevier Coal	0 mcf/day @	672-674 FT. No upper baffle to set here.
Verdigris Limestone	0 mcf/day @	691-693 FT.
Croweburg Coal & Shale	0 mcf/day @	693-697 FT. Gas check at 715 ft. No blow.
Fleming Coal	0 mcf/day @	733-735 FT. GCS. Gas check at 746 ft.
Mineral Coal	13 mcf/day @	746-749 FT. 13 mcf/day from this area. Gas check at 777 ft.
Tebo Coal	17 mcf/day @	801-804 FT. 4 mcf/day from this area. Gas check at 808 ft.
Weir Coal	0 mcf/day @	817-821 FT. Gas check at 839 ft. Slight blow.
Bartlesville Sand	0 mcf/day @	Poorly developed FT. No lower baffle to set here.
Rowe Coal	0 mcf/day @	953-955 FT.
Neutral Coal	9 mcf/day @	959-961 FT. Gas check at 963 ft.
Riverton Coal	9 mcf/day @	1014-1017 FT.
Mississippi	37 mcf/day @	1022-1301 FT. 20 mcf/day from this area. Gas check at 1025 ft.
Mississippi	32 mcf/day @	1022-1301 FT. Gas check at 1056 ft.
Northview Shale	32 mcf/day @	1301-1320 FT.
Compton Limestone	32 mcf/day @	1320-1334 FT.
Chattanooga Shale	32 mcf/day @	1334-1338 FT. Poor samples collected.
Arbuckle	32 mcf/day @	Top at 1338 FT.
TD: 1397 ft.	11 mcf/day @	Gas check at TD.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD.

This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Quest to set 5 1/2" casing. Bottom of Production Pipe Tally Sheet: TBD.

Bottom Logger: 1391.10 ft. Driller TD: 1397 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	477-509
Oswego Coal	548-549
Oswego Limestone	549-576
Stray Shale - odor	752-798

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 & #5927 Call: (620) 305-9900 krecov@qrcp.net

End of Drilling Report. Thank You!

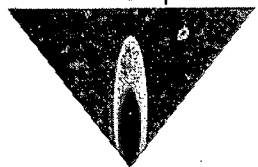
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2620

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-27-07	John Velma SWD 35-1	35	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:00	2:30		903427		3.5	<i>Joe Blankin</i>
Tim	↓	↓		903197		↓	<i>Tim</i>
MAVERICK	↓	↓		903600		↓	120
Tyler	↓	↓		903140	932452	↓	<i>Tyler</i>
Daniel	↓	↓		931420		↓	<i>Daniel</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1391 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 1343.19 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 31.98 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

washed 15 Feet script 3 SKS gel to surface. Installed cement head RAW 2SK gel & 4bbl water spacer & 1SK gel & 3bbl water spacer then started Cement Pump 225 SKS of cement to get cement to surface. Flush pump. Pump wiper Plug to bottom & set Float shoe

Cement to Surface

1343.19	ft 5 1/2 Casing
6	5 1/2 Centralizers
1	5 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903197	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	210 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement 5 1/2 Wiper plug	
1110	41 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	9 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	54 SK	Sodium Silicate Cal Chloride	
1123	7000 gal	City Water	
903140	3.5 hr	Transport Truck	
932452	↓ hr	Transport Trailer	
931420	↓ hr	80 Vac	

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