

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Re coy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

|                                   |                 |                                         |
|-----------------------------------|-----------------|-----------------------------------------|
| <u>9/22/07</u>                    | <u>9/25/07</u>  | <u>9/26/07</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 133-27184-0000  
County: Neosho  
\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_  
\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_  
\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_  
1980 feet from S / (N) (circle one) Line of Section  
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Roberts, Max D. Well #: 7-2  
Field Name: Cherokee Basin CBM

Producing Formation: multiple  
Elevation: Ground: 923 Kelly Bushing: n/a  
Total Depth: 943 Plug Back Total Depth: 931  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 931  
feet depth to surface w/ 120 sx cmt.  
Alt 2 - KCC - DCS

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 1/21/08  
Subscribed and sworn to before me this 21<sup>st</sup> day of January,  
2008.  
Notary Public: Jerra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: RECEIVED  
✓ Wireline Log Received **KANSAS CORPORATION COMMISSION**  
\_\_\_\_ Geologist Report Received **JAN 23 2008**  
\_\_\_\_ UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Roberts, Max D. Well #: 7-2
Sec. 7 Twp. 28 S. R. 20 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [ ] No

Cores Taken [ ] Yes [ ] No

Electric Log Run [ ] Yes [ ] No (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

[X] Log Formation (Top), Depth and Datum [ ] Sample

Name Top Datum
See attached

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a legend for Purpose: Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows show perforation details for intervals 826-829/770-772/765-767, 663-665/617-619/527-530/501-503, and 419-423/408-412.

TUBING RECORD table with columns: Size (2-3/8"), Set At (857), Packer At (n/a), Liner Run (Yes/No).

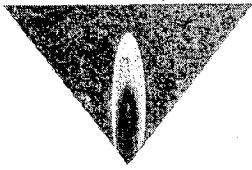
Table with columns: Date of First, Resumerd Production, SWD or Enhr. (11/20/07), Producing Method (Flowing/Pumping/Gas Lift/Other).

Table with columns: Estimated Production Per 24 Hours (Oil n/a, Gas 3.6mcf, Water 18.8bbls), Gas-Oil Ratio, Gravity.

Disposition of Gas: [ ] Vented [X] Sold [ ] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
Production Interval

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **2495**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

624820

## TREATMENT REPORT & FIELD TICKET CEMENT

| DATE               | WELL NAME & NUMBER |          |            | SECTION | TOWNSHIP  | RANGE       | COUNTY             |
|--------------------|--------------------|----------|------------|---------|-----------|-------------|--------------------|
| 9-26-07            | Roberts MAX 7-2    |          |            | 7       | 28        | 20          | NO                 |
| FOREMAN / OPERATOR | TIME IN            | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
| Joe                | 2:00               | 6:00     |            | 903420  |           | 4           | Joe Blackhart      |
| Craig              |                    | 6:00     |            | 903197  |           | 4           |                    |
| Tylee              |                    | 6:00     |            | 903600  |           | 4           |                    |
| Tim                |                    | 6:00     |            | 931385  | 931387    | 4           |                    |
| Daniel             | ↓                  | 6:15 PM  |            | 931420  |           | 4.25        |                    |

JOB TYPE Logstring HOLE SIZE 6 3/4 HOLE DEPTH 943 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 931.19 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 14.85 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

INSTALLED Cement head RAN 1 SK gal of 96bl dye of 120 SKS cement to get dye to surface  
Flush pump. Pump wiper plug to bottom of set float shoe

|  |        |                  |
|--|--------|------------------|
|  | 931.19 | FT 4 1/2 Casing  |
|  | 5      | Centralizers     |
|  | 1      | 4 1/2 Float shoe |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|--------------|
| 903420       | 1 hr              | Foreman Pickup                     |              |
| 903197       | 4 hr              | Cement Pump Truck                  |              |
| 903600       | 4 hr              | Bulk Truck                         |              |
| 1104         | 110 SK            | Portland Cement                    |              |
| 1124         | 2                 | 50/50 POZ Blend Cement             |              |
| 1126         | 1                 | OWG Blend Cement                   |              |
| 1110         | 12 SK             | Gilsonite                          |              |
| 1107         | 1 SK              | Flo-Seal                           |              |
| 1118         | 1 SK              | Premium Gel                        |              |
| 1215A        | 1 gal             | KCL                                |              |
| 1111B        | 2 SK              | Sodium Silicate                    |              |
| 1123         | 7000 gal          | City Water                         |              |
| 931385       | 1 hr              | Transport Truck                    |              |
| 931387       | 4 hr              | Transport Trailer                  |              |
| 931420       | 4.25 hr           | 80 Vac                             |              |

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 23 2008

SERVATION DIVISION  
CHANUTE, KS