

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/22/07</u>	<u>9/26/07</u>	<u>9/27/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27185-0000
 County: Neosho
 _____ - sw - sw Sec. 7 Twp. 28 S. R. 20 East West
660 feet from S / N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Roberts, Max D. Well #: 7-3
 Field Name: Cherokee Basin CBM
 Producing Formation: multiple
 Elevation: Ground: 903 Kelly Bushing: n/a
 Total Depth: 901 Plug Back Total Depth: 890
 Amount of Surface Pipe Set and Cemented at 22.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 890
 feet depth to surface 130 sx crmt.
AKZ-KCS-Dig

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 1/22/08
 Subscribed and sworn to before me this 22nd day of January,
 2008.
 Notary Public: Jovra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 _____ Geologist Report Received **KANSAS CORPORATION COMMISSION**
 _____ WICHTA, KS
JAN 23 2008
 _____ WICHTA, KS

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHTA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Roberts, Max D. Well #: 7-3
Sec. 7 Twp. 28 S. R. 20 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No
(Attach Additional Sheets).

Samples Sent to Geological Survey [] Yes [] No

Cores Taken [] Yes [] No

Electric Log Run [] Yes [] No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attached

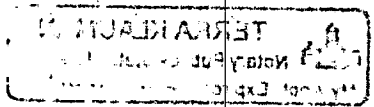
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22.5	"A"	5	
Production	6-3/4	4-1/2	10.5	890	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	798-800/740-742/734-736	500gal 15%HCLw/ 51 bbls 2%kcl water, 633bbls water w/ 2% KCL, Biocide, 5800# 20/40 sand	798-800/740-742 734-736
4	585-587/541-543/526-528/495-498/468-470	500gal 15%HCLw/ 53 bbls 2%kcl water, 619bbls water w/ 2% KCL, Biocide, 2000# 20/40 sand	585-587/541-543 526-528 495-498/468-470
4	386-390/376-380	300gal 15%HCLw/ 44 bbls 2%kcl water, 721bbls water w/ 2% KCL, Biocide, 3800# 20/40 sand	386-390/376-380

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	831.25	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11/16/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	5mcf	61bbls		

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)



QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2498

FIELD TICKET REF # _____

FOREMAN Joe

624260

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-27-07	Roberts MAX 7-3	7	28	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	3:45	7:00		903427		3.25	Joe Blain
MAVERICK		6:30		903197		2.75	Maverick
Tyler		6:45		903600		3	Tyler
TIM		6:45		903140	932452	3	Tim
Daniel	✓	7:00		931420		3.25	Daniel

JOB TYPE LongString HOLE SIZE 6 3/4 HOLE DEPTH 899 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 890.11 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.19 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:
Installed cement head RAW 2SK and 4 @ bbl dye & 130 SKS of cement to get duct to surface. Flush pump. Pump wipe plug to bottom of 5' float shoe

890.11	ft 4 1/2 Casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	Bottles 3 1/2 + 3
1126	1	OWC - Blend Cement	4 1/2 Wipe wipe plug
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	local	KCL	
1111B	2 SK	Sodium Silicate	Calcchloride
1123	7000 gal	City Water	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931420	3.25 hr	80 Vac	

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 23 2008
 CONSERVATION DIVISION
 WICHITA, KS