

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6239  
Name: Zinszer Oil Company, Inc.  
Address: P.O. Box 211  
City/State/Zip: Hays, Kansas 67601  
Purchaser: NCRA  
Operator Contact Person: Perry S. Henman  
Phone: (785) 625-9448  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548

Wellsite Geologist: Marc Downing  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

11/15/07	11/20/07	11/21/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

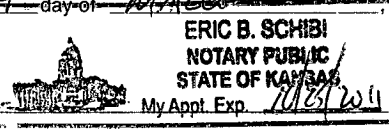
API No. 15 - 163-23,664-0000  
County: Rooks 80' N & 124' E of  
S/2 NE NE Sec. 4 Twp. 9 S. R. 19  East  West  
910 feet from S N (circle one) Line of Section  
536 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: McClellan Well #: 1  
Field Name: Webster  
Producing Formation: Toronto  
Elevation: Ground: 1973 Kelly Bushing: 1981  
Total Depth: 3417 Plug Back Total Depth: 3416  
Amount of Surface Pipe Set and Cemented at 210.11 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1368 Feet  
If Alternate II completion, cement circulated from 1368  
feet depth to surface w/ 125 sx cmt.

AKZ-Dlg-5-15-08  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 14,000 ppm Fluid volume 240 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Production Manager/Geologist Date: 3/14/08  
Subscribed and sworn to before me this 14<sup>th</sup> day of MARCH  
20 08  
Notary Public: [Signature]  
Date Commission Expires: October 25, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 17 2008**

Operator Name: Zinszer Oil Company, Inc. Lease Name: McClellan Well #: 1  
 Sec. 4 Twp. 9 S. R. 19  East  West County: Rooks 80' N & 124' E of

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DIL,CDL,CNL,SON,MEL,Bond</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1402</td> <td>+579</td> </tr> <tr> <td>Toronto</td> <td>3149</td> <td>-1168</td> </tr> <tr> <td>LKC</td> <td>3168</td> <td>-1187</td> </tr> <tr> <td>Arbuckle</td> <td>3407sample</td> <td>-1426</td> </tr> </table> <p>DST'S attached</p>	Name	Top	Datum	Anhydrite	1402	+579	Toronto	3149	-1168	LKC	3168	-1187	Arbuckle	3407sample	-1426
Name	Top	Datum														
Anhydrite	1402	+579														
Toronto	3149	-1168														
LKC	3168	-1187														
Arbuckle	3407sample	-1426														

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25	210.11	Common	150	2%gel 3%cc
Production	7 7/8"	5 1/2"	14	3416	EA/2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	3151 - 3153	250gal 15%MCA, 750gal 15%NE	

TUBING RECORD	Size <b>2 7/8"</b>	Set At <b>3352'</b>	Packer At <b>none</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>3/6/08</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>23</b>	Gas Mcf <b>0</b>	Water Bbls. <b>93</b>	Gas-Oil Ratio <b> </b>

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented. <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 17 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

29656

*Surface*

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>11-15-07</u> <i>McClellan</i>	SEC. <u>4</u>	TWP. <u>9</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>11:50 PM</u>
LEASE	WELL # <u>1</u>	LOCATION <u>Zurich 4 3/4 N West into</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery Drilling Co Inc

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 211

CASING SIZE 8 5/8 DEPTH 211

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12.41 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 366 HELPER John Roberts

BULK TRUCK

# 345 DRIVER Matt D.

BULK TRUCK

# DRIVER

OWNER

CEMENT

AMOUNT ORDERED 150 Cn 32 CC

25 Gal

COMMON	<u>150</u>	@	<u>11.10</u>	<u>1665.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1665</u>	<u>4995</u>
CHLORIDE	<u>5</u>	@	<u>4662</u>	<u>23310</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>158</u>	@	<u>4.62/SK/MI</u>	<u>730.96</u>
TOTAL				<u>3030.20</u>

REMARKS:

(Cement Did Cure)

### SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @

MILEAGE 55 @ 6.00 330.00

MANIFOLD @

TOTAL 1145.00

CHARGE TO: Zinszer Oil Inc

STREET

CITY STATE ZIP

### PLUG & FLOAT EQUIPMENT

	@		
<u>8 5/8 Wood Plug</u>	@		<u>60.00</u>
	@		
	@		
	@		
TOTAL <u>60.00</u>			

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Thomas Alm

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Thomas Alm

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 17 2008  
CONSERVATION DIVISION  
WICHITA, KS

*Production String*



CHARGE TO:  
**ZINSEER OIL CO.**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No: **12934**  
 PAGE 1 OF 2

SERVICE LOCATIONS  
 1. **Hays, KS.**  
 2. **Ness City, KS**  
 3.  
 4. REFERRAL LOCATION

WELL/PROJECT NO. **#1**  
 LEASE **McClellan**  
 COUNTY/PARISH **Rooks**  
 STATE **Ks**  
 DATE **11-21-07**  
 OWNER

TICKET TYPE  
 SERVICE  
 SALES  
 CONTRACTOR **Discovery**  
 RIG NAME/NO. **#2**  
 SHIPPED VIA **CT**  
 DELIVERED TO **N/Zurich, Ks.**  
 ORDER NO.

WELL TYPE **Dil**  
 WELL CATEGORY **Development**  
 JOB PURPOSE **Cement 5 1/2" Longstring**  
 WELL PERMIT NO.  
 WELL LOCATION **Y-95-19W**

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #106	100	mi		7.00	240.00
578		1			Pump Charge - Longstring	3417	#1		13.50	1350.00
221		1			Liquid KCL	2	gal		26.00	52.00
281		1			Mud Flush	520	gal		.75	375.00
290		1			D- AIR	2	gal		32.00	64.00
402		1			Centralizers	10	ea	5 1/2 in	95.00	950.00
403		1			Cement Baskets	2	ea	5 1/2 in	290.00	580.00
404		1			Port Collar	1	ea	5 1/2 in	2300.00	2300.00
406		1			Latch Down Plug & Baffle	1	ea	5 1/2 in	235.00	235.00
407		1			Insert Float Shoe w/ Auto-Flt	1	ea	5 1/2 in	310.00	310.00
419		1			Rotating Head Rental	1	ea	5 1/2 in	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED **11-21-07** TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1- 6606.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2- 3122.24
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total 9728.24
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				SWD d/or TAX
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		1/21/07 Well
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 9728.24

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 17 2008  
 CONSERVATION DIVISION  
 WICHITA, KS



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

### TICKET CONTINUATION

TICKET No. **12934**

CUSTOMER **ZINSEF Oil Co.** WELL # **1 McClellan** DATE **11-21-07** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE		AMOUNT	
		LOC	ACCT	DEF								
325		2				Standard FA-2 amt	150	SKS		121.00	1800.00	
276		2				Flocele 1/4*/sk	38	lbs	1/4	*/SK	125	47.50
283		2				Salt	750	lb	10	%	20	150.00
284		2				Cal Seal	7	SKS	5	%	30.00	210.00
285		2				CFR-1	70	lb	1/2	%	4.00	280.00
581		2				SERVICE CHARGE	CUBIC FEET JACKS					
							150	SKS	1.10		165.00	
583		2				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			
							1516.58	60	4169.74	TN	11.00	4691.74
CONTINUATION TOTAL											3122.24	

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 MAR 17 2008  
 CONSERVATION DIVISION  
 WICHITA, KS



CHARGE TO: *Zinszer Oil Co.*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

*Port Collar*

TICKET No 13007

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. *Hays, Ks.*  
 2. *Ness City, Ks.*  
 3.  
 4.

WELL/PROJECT NO. #1  
 LEASE *McClellan*  
 COUNTY/PARISH *Rooks*  
 STATE *Ks*  
 CITY  
 DATE *12-14-07*  
 OWNER *Same*

TICKET TYPE  SERVICE  SALES  
 CONTRACTOR *Express Well Service*  
 RIG NAME/NO.  
 SHIPPED VIA *elt*  
 DELIVERED TO *Location*  
 ORDER NO. **KANSAS CORPORATION COMMISSION**

WELL TYPE *oil*  
 WELL CATEGORY *development*  
 JOB PURPOSE *Cement Port Collar*  
 WELL PERMIT NO.  
 WELL LOCATION **MAR 17 2008**

REFERRAL LOCATION  
 INVOICE INSTRUCTIONS  
 CONSERVATION DIVISION  
 WICHITA, KS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>60</i>	<i>mi</i>			<i>4.00</i>	<i>240.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge (Port Collar)</i>	<i>1 ea</i>		<i>1359</i>		<i>1250.00</i>	<i>1250.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>125</i>	<i>skts</i>			<i>14.50</i>	<i>1812.50</i>
<i>276</i>		<i>2</i>			<i>Floccle</i>	<i>50</i>	<i>#</i>			<i>1.25</i>	<i>62.50</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>200</i>	<i>skts</i>			<i>1.10</i>	<i>220.00</i>
<i>83</i>		<i>2</i>			<i>Drayage</i>	<i>586</i>	<i>56</i>			<i>1.00</i>	<i>586.56</i>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
*By Nick Korbe*

*x Perry Heaman*  
 DATE SIGNED *12-14-07* TIME SIGNED *1330*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>4171</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				<i>4171 56</i>

*SWD d/or TAX*  
*Apply Well*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

*Thank You!*