

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3532
Name: CMX, Inc.
Address: 1551 N. Waterfront Parkway, Suite 150
City/State/Zip: Wichita, KS 67206
Purchaser: NA
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Terra Drilling
License: 33843
Wellsite Geologist: Ken LeBlanc
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: National Drilling Co., Inc.
Well Name: Baker #1
Original Comp. Date: 12/1/1961 Original Total Depth: 4931
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/11/06	12/17/06	02/22/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-00148-0001
County: Sumner
C NE NE Sec. 33 Twp. 34 S. R. 4 East West
660' feet from S N (circle one) Line of Section
660' feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rhino Well #: 1
Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 1216 Kelly Bushing: _____
Total Depth: 4931 Plug Back Total Depth: 4670
Amount of Surface Pipe Set and Cemented at 240 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 22 2008
CONSERVATION DIVISION
WICHITA, KS

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used None
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 2/19/08
Subscribed and sworn to before me this 19th day of February,
2008.
Notary Public: Donna L. May-Murray
Date Commission Expires: 2/7/12

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/12

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CMX, Inc. Lease Name: Rhino Well #: 1
 Sec. 33 Twp. 34 S. R. 4 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum TD 4931
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	12 1/4	4 1/2	23#	4926	Class H	225	10% salt, 10% gypseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4820-4825; 4804-4814; 4750-4790; 4690-4720 CIBP-4797' & 4670'	1500 gals 15% MCA	
2	4501-4520	500 gal 15% M.C.A	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

26140

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <u>12-16-06</u>	SEC. <u>33</u>	TWP. <u>34S</u>	RANGE <u>4W</u>	CALLED OUT <u>9:00 a.m.</u>	ON LOCATION <u>12:00 AM</u>	JOB START <u>9:30</u>	JOB FINISH <u>11:30</u>
LEASE <u>RHino</u>	WELL # <u>1</u>	LOCATION <u>Anthony, KS McDonald's east to 2nd</u>			COUNTY <u>Sumner</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>Light, 7/4 South 15/4 East South into</u>					

CONTRACTOR <u>TERRA #1</u>	OWNER <u>CMX, Inc.</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D.
CASING SIZE <u>4 1/2</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT <u>20</u>
CEMENT LEFT IN CSG. <u>20</u>	
PERFS.	
DISPLACEMENT <u>78 1/2</u>	<u>loads 2% KOI water</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Mark Gey, Larry A.</u>	RECEIVED
# <u>360</u> HELPER <u>Thomas D.</u>	FEB 22 2008
BULK TRUCK DRIVER <u>Mike B.</u>	KANSAS CORPORATION COMMISSION
BULK TRUCK DRIVER	

CONSERVATION DIVISION
WICHITA, KS

REMARKS:

pipe on bottom, break circ. pump run flush
500 gal mud clean, pump head cement stop
pumps wash pump & lines, release plug
start dip w/ 20% KOI water. seal lift @
42 loads show rate to 300 @ 72 loads Pump
plug 700psi over @ 72 loads. Release float
and hold

CEMENT			
AMOUNT ORDERED <u>225x H + 10% b-y Seal + 10% Seal + 8" KOI Seal + .5% FL-160 + .7% fines Black + 1/4" #10 Seal + defoamer 255x 60' 40' 4</u>			
COMMON	<u>25</u>	<u>A</u>	@ <u>10.65</u> <u>266.25</u>
POZMIX	<u>10</u>		@ <u>5.80</u> <u>58.00</u>
GEL	<u>1</u>		@ <u>16.65</u> <u>16.65</u>
CHLORIDE			@
ASC			@
	<u>225</u>	<u>H</u>	@ <u>12.75</u> <u>2868.75</u>
	<u>Gyp Seal</u>	<u>21</u>	@ <u>23.35</u> <u>490.35</u>
	<u>SALT</u>	<u>24</u>	@ <u>9.60</u> <u>230.40</u>
	<u>KOI Seal</u>	<u>1800</u>	@ <u>.70</u> <u>1260.00</u>
	<u>FL-160</u>	<u>106</u>	@ <u>10.65</u> <u>1128.90</u>
	<u>Gas Block</u>	<u>148</u>	@ <u>8.90</u> <u>1317.20</u>
	<u>FIO SEAL</u>	<u>56</u>	@ <u>2.00</u> <u>112.00</u>
	<u>Defoamer</u>	<u>32</u>	@ <u>7.20</u> <u>230.40</u>
HANDLING	<u>350</u>		@ <u>1.90</u> <u>665.00</u>
MILEAGE	<u>60 x 350</u>		@ <u>.09</u> <u>1890.00</u>
			TOTAL <u>10533.90</u>

SERVICE

DEPTH OF JOB <u>4930'</u>	
PUMP TRUCK CHARGE	<u>1750.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>60</u>	@ <u>6.00</u> <u>360.00</u>
MANIFOLD <u>Head Rental</u>	@ <u>100.00</u> <u>100.00</u>
	@
	@
TOTAL <u>2210.00</u>	

CHARGE TO: CMX, Inc.
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-Latch Down Plug</u>	@ <u>325.00</u>	<u>325.00</u>
<u>1-AFU float shoe</u>	@ <u>200.00</u>	<u>200.00</u>
<u>1-Besler</u>	@ <u>130.00</u>	<u>130.00</u>
<u>6-turbolizers</u>	@ <u>55.00</u>	<u>330.00</u>
	@	

ANY APPLICABLE TAX
WILL BE CHARGED UPON INVOICING

TAX	
TOTAL CHARGE	<u>985.00</u>
DISCOUNT	IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side

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