## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32281	API No. 15 - 055-20,404-00-0
Name: GMX RESOURCES INC.	County: Finney
Address: 9400 N. Broadway, Suite 600	
City/State/Zip: Oklahoma City, OK 73114	
Purchaser:	1320 feet from (S) / N (circle one) Line of Section
Operator Contest Dances Jon Stromberg	feet from (E) / W (circle one) Line of Section
Contractor: Name: Hembree Well Service	(circle one) NE (SE) NW SW
License: 32066	Lease Name: Stevenson Well #: 4"A"
na na	TField Name: Hugoton
Wellsite Geologist: na KO A	Producing Formation: Chase
Designate Type of Completion: 2003  New Well Re-Entry Workover	Elevation: Ground: 2893' Kelly Bushing: 2898'
	Total Depth: 4803 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: GMX RESOURCES INC	feet depth tow/sx cmt.
Well Name: STEVENSON A 4	
Original Comp. Date: 5-15-80 Original Total Depth: 4803'	Orilling Fluid Management Plan AUTHON (Data must be collected from the Reserve Pit) 7-24-07
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content pr.m _ Fluid volume bbls
X -acidized Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
F 15 1000 / 1 2001 8 100	Lease Name: License No.:
Spud Date or Date Reached TD 8-4-00 Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING.
All requirements of the statutes, rules and regulations promulgated to regulate the statutes and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: Jon Stromber	KCC Office Use ONLY
itle: P. Date: 7/19/00	Lamara d'Occident d'un sur la constitución de la co
مراجع المراجع	Letter of Confidentiality Attached
subscribed and sworn to before me this	If Denied, Yes Date:
2000	Wireline Log Received
lotary Public: May lee Thasar	Geologist Report Received
December 15 2000	UIC Distribution
ate Commission Expires: Obecember 13, 2000	<u> </u>

Operator Name:	(	GMX RESOU	RCES I	INC.	Lea	se N	ame:	Steve	nson	Well #: _	4"A	it .	
Sec6_ Twp.	22	_s <sub>R</sub> 33	_ [, E	ast 🖺 West	Cou	nty:_	Finnoy						
INSTRUCTIONS: 'tested, time tool op temperature, fluid relication Electric Wireline Lo	Show in the shown in the showing the showi	d closed, flowir y, and flow rate	g and shes if gas	ut-in pressures to surface test,	s, whether along with	shut	-in pr	essure reached	d static level,	hydrostatic pres	sures, bott	tom hole	
Drill Stem Tests Taken Yes No (Attach Additional Sheets)							Log Formation (Top		tion (Top), De	pp), Depth and Datum		Sample	
Samples Sent to Geological Survey							Nam	ne .		Тор		Datum	
Cores Taken Electric Log Run (Submit Copy)				Yes No					-				
List All E. Logs Run	:												
					RECORD		Ne						
Purpose of String	Τ.	Size Hole Drilled	S	ort all strings set- ize Casing et (In O.D.)	W	eight		Setting Depth	Type of Cemen			and Percent Additives	
Surface		12 1/4"			23			601'		450 sx			
Production				4765 <b>'</b>		250 sx							
معد موجعتات الهاسب عاراء الاستادات			٠. ٠.		d			American.					
<del></del>				ADDITIONAL	L CEMENT	ING	/ SQU	EEZE RECORI	<u> </u>			<del></del>	
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone		Depth Top Bottom	Тур	e of Cement .	#Sacks Used		ed	Type and Percent Additives					
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated									ment Squeeze Re of Material Used)	cord	Depth	
	25	536-56						750 gal 15% HCL w/methanol, treated all					
2588-96 & 2604-18					·			perfs					
	26	42-64											
		· · · · · · · · · · · · · · · · · · ·						<u>.</u>	·				
TUBING RECORD		ize 3/8"	Set At 2503		Packer	At		Liner Run	Yes X	MNo .		<u></u>	
Date of First, Resumero	d Produ	ction, SWD or Er	ıhr.	Producing Met	hod	FI	lowing	X Pumpi	ng 🗌 Ga		ther <i>(Explair</i>	2), ******	
Estimated Production Per 24 Hours	-	Oil E	lbls.	Gas	Mcf LO	<u></u>	Water	r B	bls.	Gas-Oil Ratio		Gravity	
Disposition of Gas		METHOD OF CO	OMPLETIC			1	· · · · · · · · · · · · · · · · · · ·	Production Inter	val				
Vented Sold		sed on Lease 2-18.)		Open Hole Other (Speci	y∑ Peri	<b>I.</b>	<u> </u>	ually Comp.	Commingle	ed	- <u>.</u>	<u> </u>	
					-				_ <del></del>	* **,	Sugar "	200	