

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #102
City/State/Zip: Littleton, CO 80120
Purchaser: Seminole
Operator Contact Person: Feyn Baker
Phone: (620) 288-0219
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-23-06</u>	<u>3-27-06</u>	<u>4-06-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~20~~ 15-011-23162-00-00
County: Bourbon
 NW NE NE Sec. 35 Twp. 23 S. R. 23 East West
390' feet from S / (N) (circle one) Line of Section
980' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Connard Well #: 35-41
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 831 Kelly Bushing: _____
Total Depth: 535 Plug Back Total Depth: 534
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 534
feet depth to surface w/ 60 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II WSM 7-24-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Field Manager Date: 8-21-06
Subscribed and sworn to before me this 21 day of Aug,
20 06.
Notary Public: [Signature]
Date Commission Expires: 3-10-06

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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AUG 23 2006
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MIRANDA MILLER
State Notary Public
State of Kansas
My Appt. Expires 3-10-07

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Connard Well #: 35-41
 Sec. 35 Twp. 23 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron, Dual Induction

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Oswego Lime	81'	+750
Bevier Coal	194'	+637
Riverton Coal	438'	+393
Mississippian	446'	+385

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	534'	Thickset	60	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	441-438;411-409;393-391	acidize w/500 gal; frac w/6300# sand, 595 bbl wtr	391-441
4	set RBP @ 372'; perf 353-351;348-346;327-325;315-313;290-287	acidize w/500gal; frac w/6300# sand, 551 bbl wtr	287-353

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	457'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5-15-06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0 bbls oil	5 mcf	60 bwpd		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 287-441
 Production Interval: Other (Specify) _____

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

320-431-9210 OR 800-467-8676

TICKET NUMBER

08543

LOCATION

Fixieks

FOREMAN

Brad Butler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-30-06		Conard 35-41	35	23s	23E	Bourbon
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Fort Scott Methane Partners, LLC			4116	Scott		
MAILING ADDRESS			439	Justin		
2329 West Main St #102			452-763	J.P.		
CITY	STATE	ZIP CODE				
Littleton	CO.	80120				

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 535' CASING SIZE & WEIGHT 4 1/2" 10.5lb
 CASING DEPTH 534' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 18 Bbl WATER gal/sk 80 CEMENT LEFT in CASING 0'
 DISPLACEMENT 8 1/2 Bbls DISPLACEMENT PSI 300 ~~WATER~~ PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with water. Pumped 8 Bbl Gel Flush, 5 Bbl water, 10 Bbl Metasilicate Preflush, 5 Bbl water Spacer.
 Mixed 60 SKS Thick Set Cement w/ 5# P/SK of KOI-SEAL at 13" 16 P/LAL (yield 1.65)
 Shut down - wash pump & lines. Release Plug - Displace Plug with 8 1/2 Bbls water.
 Final pump plug at 300 PSI - Bump Plug to 1000 PSI - wait 2 min - Release Pressure
 Float Held - close casing w/ 0 PSI - Good cement returns to surface w/ 4 Bbl slurry

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	60	MILEAGE	3.15	189.00
1126A	60 SKS	Thick Set Cement	14.65	879.00
1110A	300 lbs	KOI-SEAL 5# P/SK	.3613	108.00
1118A	150 lbs	Gel Flush	1.41	21.00
1111A	50 lbs	Metasilicate Preflush	1.6515	82.50
5407A	33 TON	60 miles - Bulk Truck	1.05	207.90
5501C	3 Hrs	Water Transport	98.00	294.00
1123	3000 GAL	Citywater	12.80	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
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			SALES TAX	73.64
			ESTIMATED TOTAL	2733.44

**FORT SCOTT METHANE PARTNERS, LLC
DRILLERS REPORT**

Well Name: Conard 35-41
API Number: 15-011-23162-00-00
Field Name: Wildcat
Location: Sec. 35-23S-23E, 390 FNL, 960' FEL, NW NE NE, Bourbon County,
Kansas
Total Depth: 535'
Formation at Total Depth: Mississippian
Target Formations: Cherokee Coals
Ground Elevation: 831'
Spud Date: March 24, 2006
Drilling Contractor: Mokat Drilling Inc.
Type Equipment: Air Rotary Rig
Surface Casing: 21' 8 5/8"
Hole Size: 6 3/4"

Oswego Lime: 82', ls, lt-med gray, fossiliferous, fair-good oil odor, no porosity,
no visible show

Little Osage Shale: 97', blk shale, fair show, minor scattered popping, picked up
water (rig had to add wtr),

Excello Shale: 107', thin and poorly developed, poor show

Squirrel Sand: not developed

Bevier Coal: 292'

Croweburg Coal: 224', fair show, slight popping

Fleming Coal: 246', same show as Croweburg

Tebo A Coal: 287', good show, steady popping common, well developed 90
degree (blocky) cleating in some samples

Tebo B Coal: 302', fair show, minor popping

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Weir-Pitt Coal: 326', fair show, minor popping

Bartlesville Sand: Top at 325', base at 376'; good oil odor, ss, med gray, good porosity, good oil and gas show.

Rowe Coal: 391', good show, scattered steady popping

Neutral Coal: 409'

Tucker Sand: Top at 422', ss, fg, med gray, strong popping gas and bleeding oil

Riverton Coal: 438', good show, some popping

Mississippian: top at 446', limestone, mottled drk and light brown, oil and gas bleeding from vuggy porosity, good oil odor; thin porosity interval at top of Miss.; still bleeding oil at 466'

T.D. 535'

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