ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM

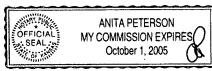
September 1999

Form ACO-1

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5447	API No. 15 - 189-20743-000 (1)
Name: OXY USA Inc.	County: Stevens
Address: P.O. Box 2528	<u>UW - SE - SE - SE Sec 24 Twp. 34 S.R 35W</u>
City/State/Zip: Liberal, KS 67905	554 feet from N (circle one) Line of Section
Purchaser: XTO Pipeline	
Operator Contact Person: Vicki Carder	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Best Well Service	Lease Name: Hudkins C Well #:3
License:	
Wellsite Geologist: NA	Field Name: Kinney Producing Formation: Chester
Designate Type of Completion:	
New Well Re-EntryX Workover	Elevation: Ground: 2955 Kelly Bushing: 2967
OilSWDSIOWTemp. Abd.	Total Depth: 6650 Plug Back Total Depth: 6435
X Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at 1759 feet
Dry Other (Core, WSW, Expl, Cathodic, etc)	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set
Operator: Cities Service Oil & Gas	If Alternate II completion, cement circulated from
Well Name: Hudkins B-1	feet depth to w/ sx cmt.
Original Comp. Date:	months if requested in writing and submitted with the form (see rule 82-3-
All requirements of the statutes, rules and regulations promulgated to regulate therein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Di du Dardu	KCC Office Use Only
Signature.	, i
Fitle: Captial Project Date March 7, 2005	Letter of Confidentiality Attached
Subscribed and sworn to before me this $\frac{\gamma + h}{\sqrt{1 + h}}$ day of $\frac{h}{\sqrt{1 + h}}$	If Denied, Yes ☐ Date:
005	Wireline Log Received
() + ()+	PECENTE
lotary Public: Unita Valorson	Geologist Report Received
Pate Commission Expires: <u>Uct. 1</u> , 2005	UIC Distribution MAR 0 9 2005
	XCC WICHTA



perator Name:	OXY	USA Inc.					s C A			
c. <u>24</u> Tw	p. <u>34</u> S.	R. <u>35W</u>	☐ East	☐ West	County:		Stevens	ų .		
structions: Show in tool open and closed recovery, and flow it is to be survey and flow it is to be survey in the survey in the survey is the survey in the survey in the survey is the survey in the survey is the survey in the survey is the survey in the survey in the survey is the survey in the survey is the survey in the survey is the survey in the survey in the survey is the survey in the survey is the survey in the survey is the survey in the survey in the survey is the survey in the survey in the survey is the survey in the survey is the survey in the survey in the survey is the survey in the survey in the survey is the survey in the survey in the survey is the survey in the survey in the survey is the survey in the survey in the survey is the survey in the survey in the survey in the survey is the survey in the survey in the survey in the survey is the survey in the survey in the survey in the survey is the survey in the survey in the survey in the survey in the survey is the survey in the survey in the survey in the survey in the survey is the survey in the	sed, flowing and w rates if gas to	snut-in press surface test, a	sures, whe along with	final chart(s)	etail all cores. pressure reach . Attach extra	Report all final c ed static level, h sheet if more sp	opies of drill stems nydrostatic pressurd pace is needed. Att	tests giving interval tester es, bottom hole temperatu ach copyof all Electric		
ill Stem Tests Take (Attach Additional She		Yes [] No		Log	Formation (Top), Depth and Datur Top	n Sample Datum		
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ores Taken		☐ Yes ☐] No		!					
ectric Log Run		Yes [] No							
(Submit Copy) st All E. Logs Run:	. 14	+ =	" =	. C	F*1		. <u>.</u> *			
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		Penort a	CASIN	NG RECORD	☐ New ☐ urface, intermedia	Used te, production, etc).	:		
Purpose of String	Size Hole Drilled	Size Casi Set(in. O.I	ng	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
onductor	Drilled	Set(III. O.I	,, <u> </u>	L BOWN		С				
ırface						С				
roduction	-					С				
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				AL CEMENTI	NG / SQUEEZ	E RECORD				
urpose:	Depth Top Bottom	Type Cem		#Sacks Use	ed	Ty	ype and Percent A	dditives		
Perforate Protect Casing	_									
Plug Back TD Plug off Zone										
			5:1 51	C-4/4		Acid Fractu	ure, Shot, Cement Sq	ueeze Record		
Shots Per Foot	PERFORATION Specify Fo	ON RECORD – totage of Each I	nterval Per	forated	4	(Amou	ınt and Kind of Materi	al Used) Depth		
		BP @ 6435 w						6.		
4	6	6210-6218, 6224 ,2640- 6240				Acidize - 1000 gls 7.5 FE-MCA,				
				8000 gls 7.5 FE-MCA 70QN2 Foamed Acid						
						Frac-28400 gls 70QN2 WF130 gel, 29650# 20/40 Sand Acidize - 36 bbls 7.5% HCL-FE (See Side Three)				
4		145-6156, 61		ker At	Liner Run		CE-I E (Gee olde	- 1		
TUBING RECORD	Size 2 3/8	Set At 6313	Pac	Ker Al	Liner Kun	Yes	⊠ No			
Date of First, Resume		or Enhr.	Producing		Flowing 🛛 P	umping 🔲	Gas Lift	r (Explain)		
stimated Production Per 24 Hours				w	Water Bbls Gas-Oil Ratio Gravity					
			TUODO		L		Productio	n Interval		
Disposition of Gas	. 53			COMPLETI		erf. 🔲 Dually	Comp. Com			
F 1 1 1 1	l ⊠ Sold □ ited, Submit ACo	I Used on Le	ase	LI Ope	n Hole 🔼 P	en. 📖 Duan)	, 55,,,6, 111 50,,			

Side Three

Operator Name:	OXY USA Inc.	Lease Name: Hudkins C Well #: 3	
Sec. <u>24</u>	_Twp34S. R35W	County: Stevens	
Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Frac - 40880 gls 70QN2 WF130 gel, 47835#	
		20/40 Sand	*
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RECEIVED

MAR 0 9 2005

KCC WICHITA