

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-167232710000  
County RUSSELL  
Sec. 15 Twp. 12 Rge. 15 <sup>E</sup>  
W

Operator: License # 5259

1930 Feet from (S) (circle one) Line of Section

Name: MAI OIL OPERATIONS, INC.

1540 Feet from (W) (circle one) Line of Section

Address P.O. BOX 33

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)

City/State/Zip RUSSELL, KS. 67665

Lease Name BELLER "D" Well # 1

Purchaser: NCRA

Field Name FAIRPORT

Operator Contact Person: ALLEN BANGERT

Producing Formation ARBUCKLE

Phone: (785) 483-2169

Elevation: Ground 1670' KB 1675'

Contractor: Name: MURFIN DRILLING CO., INC.

Total Depth 3200' PBTD 3157'

License: 30606

Amount of Surface Pipe Set and Cemented at 749 Feet

Wellsite Geologist: DAVE SHUMAKER

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion  
 New Well  Re-Entry  Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Alternate IJ completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover:

Drilling Fluid Management Plan ALT I W/ W/  
(Data must be collected from the Reserve Pit) 7-24-07

Operator: \_\_\_\_\_

Chloride content 18000 ppm Fluid volume 80 bbls

Well Name: \_\_\_\_\_

Dewatering method used HAULED OFFSITE

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Operator Name MAI OIL OPERATIONS, INC.

Lease Name BELLER "C" License No. 5259

11-10-04 11-16-04 11-16-04  
Spud Date Date Reached TD Completion Date

NW 1/4 Quarter Sec. 15 Twp. 12 S Rng. 15 <sup>W</sup>  
W

County RUSSELL, KS. Docket No. D-7312

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen Bangert  
Title PROD. SUPT. Date 03-10-05

Subscribed and sworn to before me this 10 day of March, 192005.

Notary Public Sherrri Underwood  
Date Commission Expires \_\_\_\_\_

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MAR 11 2005

KCC WICHITA

SHERRI UNDERWOOD  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-30-08

K.C.C. OFFICE USE ONLY					
F	<input type="checkbox"/>	Letter of Confidentiality Attached			
C	<input type="checkbox"/>	Wireline Log Received			
C	<input type="checkbox"/>	Geologist Report Received			
Distribution					
<input type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other
(Specify)					

Operator Name MAI OIL OPERATIONS, INC.

Lessee Name BELLER "D"

Well # 1

Sec. 15 Twp. 12 Rge. 15

East  
 West

County RUSSELL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: DUAL INDUCTION,  
COMPENSATED NEUTRON \*DENSITY,  
SONIC

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
ANHYDRITE	743'	932'
BASE ANHY	785'	890
TOPEKA	2578'	-903
HEEBNER	2793'	-1118
TORONTO	2814'	-1139
LANSING	2844'	-1169
BKC	3094'	-1419
ARBUCKLE	3124'	-1449

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	749'	60540POZ	350	2% GEL 3% CC
PRODUCTION	7-7/8"	5 1/2"	14#	3199'	ASC	150	

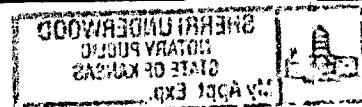
ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	3125-29'		300 GAL 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 7/8"	3150'		<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.				Producing Method			
12-20-04				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
	25				125		

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 3125-29'  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_



# ALLIED CEMENTING CO., INC.

1875

Federal Tax I.D.

PO BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

R

1/11/05	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
1/11/05					10:00 p.m.		1:45 A.M.
SE Beller	WELL # D-1	LOCATION Corham 1E N to			COUNTY	STATE	
DOR NEW (Circle one)		Saline RD 2 1/2 E S10 T10			KS	KS	

CONTRACTOR Murfin #110 OWNER \_\_\_\_\_

TYPE OF JOB Long string

HOLE SIZE 2 7/8 T.D. 3200'

CASING SIZE 5 1/2" DEPTH 3199'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL JOINT \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE  SHOE JOINT 23'

CEMENT LEFT IN CSG. \_\_\_\_\_

DISPLACEMENT 22 1/2 Bbl

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Paul

# 3106 HELPER Shane

BULK TRUCK \_\_\_\_\_

# 282 DRIVER Rufus

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Cent. on 1st 10 ft.  
mixed 700 gal. Flush. Followed  
by 170 sk ASC. Displaced plug  
w/ 2 1/2 Bbl H<sub>2</sub>O. Plug landed  
float held!

Thank You!

CHARGE TO: Mc Oil Oper

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

CEMENT	AMOUNT ORDERED		
	<u>175 ASC 29661</u>		
	<u>10% salt 5% Gil</u>		
	<u>3/4 of 1% CD-31 50 # DeFoamer</u>		
	<u>750 Gal. WFR-2</u>		
COMMON		@	
POZMIX		@	
GEL	<u>3</u>	@ <u>11<sup>00</sup></u>	<u>33<sup>00</sup></u>
CHLORIDE		@	
ASC	<u>175</u>	@ <u>9<sup>00</sup></u>	<u>1715<sup>00</sup></u>
SALT	<u>18</u>	@ <u>15<sup>00</sup></u>	<u>270<sup>00</sup></u>
GILSONITE	<u>823</u>	@ <u>.50</u>	<u>411<sup>50</sup></u>
CD-31	<u>123</u>	@ <u>5<sup>00</sup></u>	<u>615<sup>00</sup></u>
DEFOAMER	<u>50</u>	@ <u>5<sup>25</sup></u>	<u>262<sup>50</sup></u>
WFR-2	<u>750</u>	@ <u>1<sup>00</sup></u>	<u>750<sup>00</sup></u>
		@	
		@	
		@	
HANDLING	<u>209</u>	@ <u>1<sup>50</sup></u>	<u>282<sup>15</sup></u>
MILEAGE	<u>59 1/2 sk/mile</u>		<u>198<sup>50</sup></u>
TOTAL			<u>4599<sup>20</sup></u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1180<sup>00</sup></u>
EXTRA FOOTAGE		@	
MILEAGE	<u>19</u>	@ <u>4<sup>00</sup></u>	<u>76<sup>00</sup></u>
MANIFOLD		@	
Plug 5 1/2 TAP		@	<u>60<sup>00</sup></u>
		@	

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KCC WICHITA

PLUG & FLOAT EQUIPMENT

5 1/2"			
Wide shoe		@	<u>150<sup>00</sup></u>
AFU Insert		@	<u>235<sup>00</sup></u>
Centraliser 10		@ <u>50<sup>00</sup></u>	<u>500<sup>00</sup></u>
		@	
		@	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment

# ALLIED CEMENTING CO., INC.

1884

Federal Tax I.D.

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>11/11/04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Beller</u>	WELL # <u>D-1</u>	LOCATION <u>Corham 1E @ 10N 1 3/4E</u>	COUNTY <u>Russell</u>	STATE <u>Ks</u>			<u>11:30</u>
OLD OR NEW (Circle one) <u>NEW</u>		<u>1/2 S 1/2 NW</u>					

CONTRACTOR Martin Dole Rig 16

TYPE OF JOB Long Surface

HOLE SIZE 12 1/4 T.D. 750

CASING SIZE 8 1/2 DEPTH 749

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10' 15"

PERFS.

DISPLACEMENT 23# 47 BBL

OWNER

CEMENT AMOUNT ORDERED 350 @ 40 342

COMMON	<u>210</u>	@	<u>785</u>	<u>1648.50</u>
POZMIX	<u>140</u>	@	<u>410</u>	<u>574.00</u>
GEL	<u>7</u>	@	<u>11.00</u>	<u>77.00</u>
CHLORIDE	<u>11</u>	@	<u>33.00</u>	<u>363.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>368</u>	@	<u>1.35</u>	<u>496.80</u>
MILEAGE	<u>59 1/4</u>	@	<u>6.00</u>	<u>368.00</u>
TOTAL				<u>3527.30</u>

EQUIPMENT

345 Dave

PUMP TRUCK CEMENTER Steve

# HELPER

BULK TRUCK DRIVER

# DRIVER Gary

REMARKS:

Cement Civ

CHARGE TO: Mai Oil Operations

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE	<u>449</u>	@	<u>.50</u>	<u>224.50</u>
MILEAGE	<u>20</u>	@	<u>4.00</u>	<u>80.00</u>
MANIFOLD		@		
<u>8 3/8 Solid Rubber</u>		@		<u>55.00</u>
		@		

RECEIVED

MAR 11 2005

TOTAL 929.50

KCC WICHITA  
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment