STATE OF KANSAS STATE CORPORATION COMMISSION

15-141-20058-00-00 ING RECORD

ē.			
ive All Information Completely			
ake Required Affidavit			WELL PLUGG
ail or Deliver Report to:			
Conservation Division		-	
State Corporation Commission			
212 North Market Insurance Ridg.			

Wichita, Kansas		Usborne	County	7. Sec. 19 7	rwp <u>. 95</u> Rge	<u>(W)</u> (W)
NORTH	Location as "N	IE/CNWXSWX"	or footage from	n lines	C NE	
	Lease Owner_		John	O. Farmer	, Inc.	
,	Lease Name _		<u>Hachmeist</u>	er "D"		Well No. #1
						67665
	Character of V	Well; (completed a	as Oil, Gas or	Dry Hole) _	Dry 1	Hole
	Date well con	npleted	· · · · · · · · · · · · · · · · · · ·	August	30,	19 79
	Application for	r plugging filed		<u>Yes</u>	·	19
1 1	5		and the second s		·	19
→		nenced			. 20	19
		oleted			-	
	Reason for aba	indonment of well	l or producing	formation	 	
	If a producing		. 3 . 3 . 4 6 1			•
						19
Locate well correctly on above Section Plat		on obtained from			or its agents befo	ore plugging was com-
Name of Conservation Agent who supe	ervised plugging of th	nis well		Dwane	Rankin	
Producing formation	who progering of the	Depth to top	Rottom		Total Depth of	WellFee
show depth and thickness of all water					rotar Depth of	WCHFEE
	,					
OIL, GAS OR WATER RECORD)S	·	5			CASING RECORD
FORMATION :	CONTENT	FROM	TO	SIZE	PUT IN	PULLED QUT
						,
			C.		'	
Plug #2 set (@ 660' w/50 sz @ 200' w/25 sz @ 40' w/10 sz	x. cement				
			,			····
		•				
						
		- :				
				-		
S / .	· · · · · · · · · · · · · · · · · · ·				× 11	
· · · · · · · · · · · · · · · · · · ·			·			
·	· · · · · · · · · · · · · · · · · · ·					
			 			
	(If additions	l description is neces	sarv. use BACK o	of this sheet)		
Jame of Plugging Contractor	Jol	<u>ın O. Farmer</u>	r, Inc.		_	
ddress	P.(D. Box 352,	Russell,	KS 6766	5	

TATE OF Kansas	بنمم		Russe	.11		
John (JNTY OF			., SS.	
vell, being first duly sworn on oath, s			mployee or en	wner) or (own	er or operator) (of the above-described
bove-described well as filed and that	the some ore true o	nd correct So h	acts, scatemen	its, and matter	s nerein contain	ed and the log of the
oove described were as med and that	the same are true at			10/0	Jarno	ON
* · · · · · · · · · · · · · · · · · · ·		(Signature)	1010	000.0	10000	
			$/\!\!/_{P.O.~B}$	ox 352. R	ussell. KS	67665
	See.		//	(Address)	
SUBSCRIBED AND SWORN TO before	re me this 11 t	h day of	S	eptember	, 197	79
A WALL THE W			Conin	ui) Som	RECALLE	AC) (T)
March March	h 29, 1983				nderson CO	MMISNotary Public.
ownersion explication				-		~~"
Z MOTARY S		ROBERTS-HUTCHIN	ISON, KS.	•	SEP 1 3 107	70 9-13-7

CONSERVATION DIVISION Wichita, Kansas

		O Kan	ns. Geo. S mples on t	Survey rechis well		\circ	·	
KANSAS DRILLI API No. 15 —_	141 County	20,(058 -00	-00		Lo	c. C NE S	
Operator John O. Fa	ırmer, İnc.					- c	ounty <u>Osb</u> o	O Acres
Address Box 352	Russell, Ka	nsas 676	665		· .			
Well No. #1	Lease Name	ister "D"		•			160	160
Footage Location		ister D		•				1
660 feet from Principal Contractor	(N) XX line	Geo	660 feet	from (E) (XXX)	ine		160	160
John O.	Farmer, Inc		Sam]	L. Farmer		_		well correctly
8-23- Date Completed	-79		- 137 - 18- - 1			Ele	v.: Gr	2015
8-30-	-79	Oil I	Purchaser			DF	2018'	кв2020 '
			CASING	RECORD.	• • = ·	W.		-
Report of all strin	gs set — surface,	intermediate,	production, etc					
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type ceme	nt	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28	201'	Common	1	150	
· '								
					: :			
	LINER RECOR	RD.				FDF00 4 77		
op, ft.	Bottom, ft.	Sacks co	ment	Shots		Size 6	ON RECORD	Depth interval
ize	TUBING RECO	Packer	at at				,	
AT MAY		and the same of th	the state of the s		3)			
* -		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	URE, SHOT, C	EMENT SQU	EEZE RECOR	Ď		
		nt and kind of i	material used	and the second s		The state of the s	Depti	intérval treated
	Amou	***	to the second of					
	Amou		· · · · · · · · · · · · · · · · · · ·			- 57	ATE COEDO	EIVER
	Amou					5)	ATE CORPORA	ITION COMMISSION
	Amou					57	SEP 1	TION COMMISSION
	Amou		INITIAL PRO			51	SEP 1	TION COMMISSION 3 1970 9-13
ate of first production	Amou		INITIAL PRO	g, pumping, go	ı lift, etc.)		ATE CORPORA	TION COMMISSION 3 1970 9-13
ate of first production RATE OF PRODUCTION PER 24 HOURS	Oil	Producing	method (flowin	g, pumping, ga	Water		SEP 1	TION COMMISSION 3 1970 9-13

IMPURIANT

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Operator	John O. Farmer, Inc	مانستان		DESIGNATE TYPE OF CO	DMP.; OIL, GAS,
Well No.	Lease Name				
#1 Hachmeister				Dry Hol	6
s 19 T 9S R 15 W					
Show all important zones of cluding depth interval tested,	WELL LOG porosity and contents thereof; cored inter cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
	CRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Shale & Sand Red Bed Anhydrite Shale & Lime Lime & Shale Lime Lime Lime		-0- 940 1237 1268 3270 3355 3505 3580	940 1237 1268 3270 3355 3505 3580 3704	Anhydrite Topeka Heebner Toronto Lansing B/KC Conglomerate	Sample Tops 1237 (+783) 2949 (-929) 3163 (-1143) 3204 (-1184) 3226 (-1206) 3492 (-1472) 3596 (-1576)
عاد المادة والمعقول المعقد بينام وهواستفسيت	and the second s		and the second	T.D.	3704 (-1684)
e .					·
				1	
	USE ADDITIONAL SHEETS, IF I	ECESSARY, TO	COMPLETE		L
Date Received				Signature esident Title ber 11, 1979 Date	nier