

STATE OF KANSAS
STATE CORPORATION COMMISSION

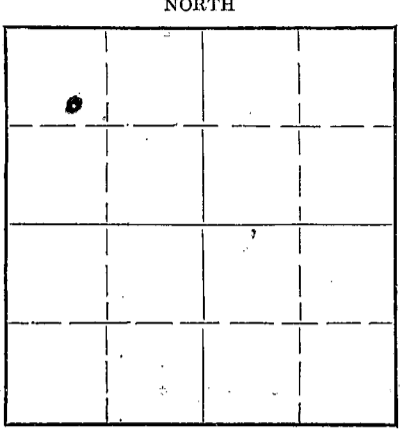
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

County. Sec. 2 Twp. 9 Rge. 16 (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
Lease Owner Broadview Oil Co
Lease Name Boston B 1 Well No. 1
Office Address Emporia
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 5-20 1942
Application for plugging filed 10-6 1950
Application for plugging approved 10-6 1950
Plugging commenced 10-6 1950
Plugging completed 10-10 1950
Reason for abandonment of well or producing formation No Good



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 10-1 1950
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Pettu
Producing formation Kansas City Depth to top 3126 Bottom 3238 Total Depth of Well 3238 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City	Oil	3187	3188	5 3/4	3126	1790
"	Oil	3200	3202			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with rock from 3238-3140 and dumped four (4) sacks cement with 1/2 in. hole of hot pipe at 2750 spotted with cement pipe. Shot pipe in area that was shot at 1800 and pulled out. Filled hole with mud to 200 feet. Set rock plug, dumped 15 sacks of cement. Top of cement 1454. Filled with fluid to 40 ft. dumped 10 sacks cement for cap.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to
Address Broadview Oil Co
Emporia, Kansas

RECEIVED
STATE CORPORATION COMMISSION
OCT 16 1950
CONSERVATION DIVISION
Wichita, Kansas
10-16-1950

STATE OF _____, COUNTY OF _____, ss. _____ (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul Hays
Notoma Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 11 day of October, 1950

Sept 2nd 1952

D L Worden
Notary Public.

PLUGGING
FILE SEC 2 T 9 R 16
BOOK PAGE 35 LINE 7



The Broadview Oil Company

Room 231, Broadview Hotel

Emporia, Kansas

November 22, 1950

Casing Record

Rooks County, Kansas

5 1/2" @ 3152'

Broadview Oil Company

Baxter E-1

Loc: C S 1/2 NW NW 2-9-16W

Comm. 4-28-42 Comp. 5-20-42

Contractor: Thos. H. Allan

I.P. Physical Potential 116

- 1275-1312 Driller's Anhydrite
- 2800 Started samples and time log
- 2846 Top Topeka Limestone
- 3014-3020 Porous Zone - Probably water
- 3138-3142 Very slight show oil
- 3126 Top Lansing Limestone
- 3126-3133 Dense white crystalline limestone
very small show oil
- 3138 green shale
- 3142 gray fossiliferous crystalline lime
- 3150 green shale
- 3152 dense buff lime
Rigging up Cable Tools
- 3155 dense buff lime
- 3158 partly porous and saturated limestone
- 3163 dense white lime
- 3166 fossiliferous lime
- 3170 dense buff lime
- 3172 red and green shale
- 3174 gray lime
- 3176 fossiliferous lime
- 3178 dense white lime
- 3180 white and amber chert
- 3185 hard dense white lime
- 3189 white crystalline lime with slight show oil
Hole bailed 5 gallons oil/hr.
Treated with 4000 gallons acid
Swabbed 2 bbl/hr.
- 3192 white lime - slight show oil
- 3194 lime
- 3196 black shale
- 3200 buff dense lime
- 3202 white crystalline lime - slight show oil
- 3207 lime T.D.
Treated with 4000 gallons acid

Physical potential top
PLUGGING
 FILE SEC 2 T 9 R 16W
 BLOCK PAGE 37 LINE 7

RECEIVED
 CORPORATION COMMISSION
 NOV 24 1950
 CONSERVATION DIVISION
 WICHITA, KANSAS
 11-24-1950