

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD

Rooks County, Sec. 3 Twp. 9S Rge. (E) 16 (W)

Location as "NE/CNW/SW" or footage from lines 2310' FSL & 330' FEL (N/2 NE SE)

Lease Owner Cities Service Oil Company

Lease Name Reese "A" Well No. 2

Office Address Box 553 Russell, Kansas 67665

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 9-22 1941

Application for plugging filed 3-29- 1972

Application for plugging approved 3-30- 1972

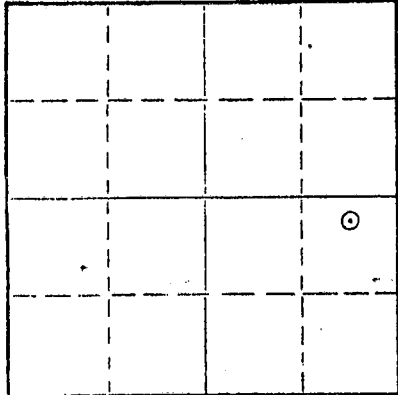
Plugging commenced 5-16- 1972

Plugging completed 5-31- 1972

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 5-15 1971

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massey

Producing formation Lansing-Kansas City Depth to top 3093' Bottom 89' Pen. Total Depth of Well 3182 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	148'	None
				5 1/2"	3130'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pumped down 5 1/2" casing 25 Sx. cement 2865' to 3180'  
Pumped 20 Sx. gel W/3 Sx. Hulls 580' to 2865'.  
Released 5 1/2" plug, pumped 45 sx. cement 0' to 580'.  
Pumped down 8 5/8" - 5 1/2" annulus 80 Sx. cement 0' to 660'.  
Filled 5 1/2" casing W/5 Sx. Cement and 8 5/8" annulus W/5 sx. cement  
Cut off casing and cleaned location.

RECEIVED  
STATE CORPORATION COMMISSION

JUN 9 1972  
6-9-1972  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Co., Inc.

Address Chase, Kansas

STATE OF Kansas COUNTY OF Russell, ss.  
E. W. Peterman (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *E. W. Peterman*

Box 553 Russell, Kansas 67665 (Address)

8th day of June, 1972

*James E. Kyger*  
Notary Public.



15-163-02266-00-00

Geol. 63 3M 4-40

(Partnership)

WELL RECORD

Company Cities Service Oil Co. Well No. 2 Farm Reese <sup>KCC</sup> ~~A~~ <sup>ZAD</sup>

Location 330' south & 660' west of E/4 Corner Sec. 3 T. 9 R. 16-W

Elevation 1967 County Hooks State Kansas

Drig. Comm. August 18, 1941 Contractor Missom Drilling Company  
3000 gals. 9-3-41; 5000 gals. 9-6-41; 3000

Drig. Comp. September 19, 1941 Acid gals. 9-20-41.

T. D. 3182' Initial Prod. Physical Potential: 177 oil, 0 water, 24 hours

CASING RECORD:

8-5/8" @ 148' cem. 100 sx Ideal and  
 100# C. C.  
 5-1/2" @ 3130' cem. 100 sx Lone Star

Top Landing 3093 <sup>37'</sup>  
 Penetration 89'  
 Total Depth 3182

FORMATION RECORD:

surface rock 0-30  
 shale & shells 148  
 shale 480  
 sand 536  
 shale 630  
 sand 740  
 shale & shells 950  
 shale 1020  
 shale & sandy lime 1170  
 shale & shells 1635  
 shale 1660  
 sandy lime 1705  
 broken lime 1767  
 shale & shells 1991  
 lime 2150  
 broken lime 2274  
 lime 2350  
 shale & lime 2375  
 lime 2530  
 shale 2662  
 shale & lime shells 2680  
 shale 2838  
 lime 3075  
 shale & lime 3129  
 lime 3133  
 3133 Rot. T. D. = 3133 S. L. M.  
 lime 3183  
 3183 = 3182 S. L. M., T. D.

1 bbl. oil per hr. at 3177.  
 Good porosity and saturation 3179-82.

Syfo: 500' 0°  
 1000' 0°  
 1500' 1°  
 2000' 0°  
 2500' 0°

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAR 30 1972  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 3-30-1972