STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Ruilding

15-181-00015-00-00

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas				•		40 (B) W (W)		
NORTH		Location as "NE/CNW4SW4" or footage from lines SE SE NE Lease Owner Kingwood Oil Company						
	Lease Owner Aringwood Oil Company Lease Name G. W. Rauckmann Well No. 1 Office Address Cravens Building, Oklahoma City, Oklahoma							
		Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole						
	Date well completed 8-1-52 19 Application for plugging filed 4-9-53 19 Application for plugging approved 4-10-53 19 Plugging commenced 5-29-53 19							
		Plugging completed 5-31-53						
	Reason for abar	Reason for abandonment of well or producing formation dry hole If a producing well is abandoned, date of last production 19						
	If a producing							
						re plugging was com-		
Locate well correctly on above Section Plat	menced? ye					*		
Name of Conservation Agent who su								
Producing formationDry Show depth and thickness of all wat			Botto	om	Total Depth of W	ell22.1.2		
		шо.						
OIL, GAS OR WATER RECOR	RDS					CASING RECORD		
Formation	Content	From	То	Size	Put In	Pulled Out		
		1	1	10 3/4"	307	0		
		1		5 1/2"	4688	3700		
			1					
			ı		1	,		
						,;		
This job: 5 sa cement, 307-275	': pumped in mu	d, 275-25!;	25 sac	ks of cemen	t, 25' to si	urface;		
Correspondence regarding this address 613 Cravens Bu TATE OF Oklahoma Kenneth L. H eing first duly sworn on oath, says escribed well as filed and that the	well should be addressed ilding, Oklahom , COUN ibdon : That I have knowledge	TY OF Okla Gen ge of the facts, a ct. So help me (Signature)	homa ployee of overtatements, a	ompany oner) or (owner) and matters herein	ss. Expression of the contained and the contain	above-described well, the log of the above-		
SUBSCRIBED AND SWORN TO befor	re me this	dav of	June	•	Address) 19. 57	3		
Someon and Danger at Deloi	o and validamination.	uay UI		rcella	, 6,00	la la		
by commission expires July 28	1057		11/2	RCLILA	Jecan	Notary Public.		
Ay commission expires 3017 40	<u>*************************************</u>	23-3273-s 4-	-5010M					
1 14 3 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				PLUG	GING			

Kingwood Oil Co., Sixth Floor, Cravens Bldg., Oklahoma City, Okl.

and

Aurora Gasoline Co., Wright Building, Tulsa, Oklahoma

SE SE NE

Section 11-8S-40W, Sherman County, Ks.

T.D.

G. W. Rauckmann #1

Total Depth: 5575

Commenced: 6/25/52 Completed: 8/2/62 Contractor: J. D. Ferrell Drilling Co., Inc.

Rotary: 0 - 5575

322.96 of 10 3/4" 32.75# casing (14 joints); comented with 200 sacks Portland coment and 2 sacks calcium chloride; coment circulated. Casing Record:

Figures Indicate Bottoms of Formations:

and the same	A		
Cellar	0 - 5	Lime	4175 - 4235
Sandy Clay	5 - 60	Lime and Shale	4235 - 4280
Sand	60 - 135	Lime	4280 - 4755
Sandy Clay and Shale	135 - 210	Shale, Lime & Shells	4755 - 4775
Water Sand	210 295	Shale and Lime	
Shale	295 - 930	Lime	4805 - 4860
Shale and Sholls	930 - 1195	Chert and Lime	4860 - 4880
Shale and Shells Lime and Shale	1195 - 1419	Lime	4880 - 5045
Shale	1419 - 1480	Lime and Sand	
Shale: Lime & Shells	1480 - 1685	-Cored-	5061 - 5075
		-Cored- Shale and Sand	5075 - 5110
Shale and Shells	1758 - 1840	Shale	5110 - 5145
Shale and Lime	1840 - 1960	Shale and Lime	5145 - 5173
Lime	1960 - 1978	Lime and Sand	5173 - 5190
Lime Shale Sand	1978 - 2095	Lime and Sand Lime	5190 - 5292
Sand	2095 - 2200	Chert, Lime & Pyrite	5292 - 5305
Shale and Sand	2200 - 2226	Lime and Chert	5805 - 5316
Sand and Shale Streaks			5316 - 5333
Sand and Shale	2283 - 2335	Chert and Lime	5833 - 5344
Shale and Sand	2335 - 2375	Chert and Lime Lime and Chert Lime	5 344 - 5360
Sand and Shale	2375 - 2507		5360 - 5372
Sand and Red Bed	2507 - 2585	Chert and Lime	5872 - 5384
Sand and Red Bed Shale and Shells	2585 - 2640	Chert and Lime Lime Sand	5384 - 5650
Shale and Sand Streaks	2640 - 2687	Sand	5650 - 5573
Shale and Anhydrite	2687 - 2765		
Anydrite and Shale	276 5 + 2 79 8		
Shale	2798 - 3040		
Shale and Redbed	3040 - 3165		
Shale and Redbed Shale	3165 - 3169		
Shale Anhydrite and Shale Red Bod	3169 - 3208		
Red Bod	3208 - 3255		
Red Bed and Anhydrite	3265 - 3365		
Anydrite and Red Bed	3365 - 3407		
Red Bed and Shale		Tops:	
Red Bed	3505 - 3605		
Shale and Red Bed	3605 - 3670	Topeka	4030
Red Bed and Shale	3670 - 3720	Heebner	4332
Shale, Lime & Anhydrite	3720 - 3770	Lansing Kansas City	4362
Red Bed, Shale & Shells	3770 - 3800	Marmaton	4705
Lime	3800 - 3845	Cherokee	5051
Shale	3845 - 3875	Mississippi Lime	5188
Shale and Lime	3875 - 3885	Arbuckle	5472
	3885 - 4154	Rogan Sand	5550
Lime with oil show	4154 - 4166	and gotta to white	
Lime and shale w/ show	4166 - 4175		

We hereby certify this to be a correct and accurate log of the above described well as shown on the Daily Drilling Reports.

J. D. FERRELL DRILLING CO., INC.

August Subscribed and sworn to before me this 5th

Notary Qublic

STATE CORPORATION COMMISSION

JUN X 5 1953

CONSERVATION DIVISION.
Wichita, Kansas

