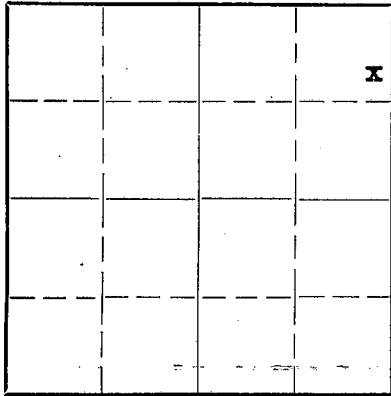


OR  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Osborne County. Sec. 30 Twp. 9-S Rge. (E) 14 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE NE SE  
Lease Owner Stanolind Oil and Gas Company  
Lease Name Paul C. Ahrens Well No. One  
Office Address P.O. Box 591 Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed August 5, 1944 19  
Application for plugging filed August 5, 1944 19  
Application for plugging approved August 5, 1944 19  
Plugging commenced August 5, 1944 19  
Plugging completed August 7, 1944 19  
Reason for abandonment of well or producing formation Completed as dry hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production No production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well E. R. Petty  
Producing formation None encountered Depth to top          Bottom          Total Depth of Well 4058 Feet  
Show depth and thickness of all water, oil and gas formations.

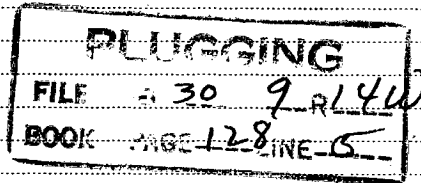
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Top Lansing	3255					
Top Cherty Conglomerate	3684					
Top Mississippi	3730					
Top Viola	3825					
Top Arbuckle	4005					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from          feet to          feet for each plug set.

- From 4058 to 790 Heavy Mud
- From 790 to 740 Cement (15 Sacks)
- From 740 to 30 Heavy Mud
- From 30 to 6 (Bottom of Cellar) Cement - (10 Sacks)



(If additional description is necessary, use BACK of this sheet)

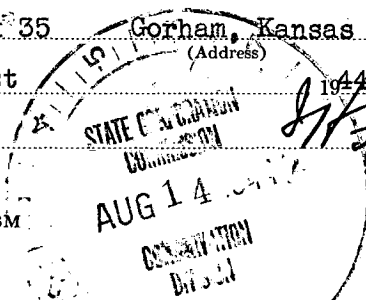
Correspondence regarding this well should be addressed to Mr. T. L. Regan  
Address P.O. Box 591 Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Russell, ss.  
W. M. Warren (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. M. Warren Field Superintendent

P.O. Box 35 Gorham, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 10th day of August  
My commission expires November 24, 1947



J. H. Jean Notary Public.

2-14-44

WELL RECORD

	160				160
	160				160

Locate Well Correctly

COUNTY Osborne, SEC. 30, TWP. 9S, RGE. 14W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma  
 FARM NAME Paul C. Ahrens WELL NO. 1  
 DRILLING STARTED 7-14 19 44, DRILLING FINISHED 8-5- 19 44  
 WELL LOCATED NE  $\frac{1}{4}$  NE  $\frac{1}{4}$  SE  $\frac{1}{4}$  2810 ft. North of South  
 Line and 2810 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1987 GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Top Topeka</u>	<u>2935</u>				
2 <u>Lansing</u>	<u>3255</u>				
3 <u>Chertz Conglomerate</u>	<u>3684</u>				

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	
<u>8-5/8</u>	<u>36</u>	<u>10</u>	<u>LW</u>	<u>792</u>		<u>None</u>						

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Brand	Make				
<u>8-5/8</u>	<u>783</u>		<u>300</u>	<u>Lone Star</u>	<u>Portland</u>	<u>Halliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_  
 NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

**PLUGGING**  
 FILE 30 9 2146  
 BOOK 28 OF 5

TOOLS USED

Rotary tools were used from 0 feet to 4058 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

PRODUCTION DATA

Production first 24 hours None bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 28th day of September 19 44  
 My commission expires 3-6-1948  
 \_\_\_\_\_ Name and Title Production Foreman  
 \_\_\_\_\_ Notary Public.

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Collar	0	6			
Surface Clay and Shale	6	150	Circulated 1-1/2 hours at 3733 for samples, no odor.		
Shale and Shells	150	300			
Sand and Shale	300	350			
Shale and Shells	350	610	Elevation Derrick Floor	1987	
Sand	610	775			
Shale and Shells	775	1100	Date of First Work	July 9, 1944	
Sand and Shells	1100	1200	Drilling Started	July 14, 1944	
Sand and Shale	1200	1530	Drilling Completed	August 6, 1944	
Shale and Shells	1530	1870	Plugged & Abandoned	August 7, 1944.	
Shale and Lime	1870	2075			
Lime	2075	2240			
Lime and Sand	2240	2325			
Shale and Shells	2325	2355			
Lime	2355	2485			
Lime and Shale	2485	2580			
Lime	2580	2700			
Lime and Shale	2700	2935			
<u>Top Topeka 2935</u>					
Lime and Shale	2935	2980			
Lime	2980	3030			
Lime and Shale	3030	3105			
Lime	3105	3255			
<u>Top Lansing 3255</u>					
Lime	3255	3666			
Conglomerate	3666	3684			
<u>Top Chert Conglomerate 3684</u>					
Conglomerate	3684	3745			
Cherty Lime	3745	3757			
Cherty Lime and Shale	3757	3803			
Cherty Lime	3803	3819			
Lime and Shale	3819	3883			
Shale and Lime	3883	3930			
Lime and Sand	3930	4016			
Lime	4016	4058			
Total Depth		4058			

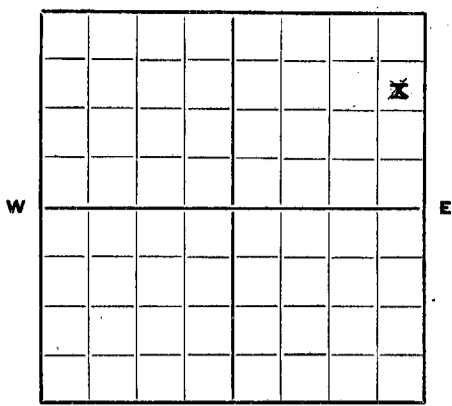
15-141-00012-00-00

# MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Stanolind Oil and Gas Company  
Office Address P.O. Box 591 Tulsa, Oklahoma



Locate well correctly.

County Osborne Sec. 30 Twp. 9-S Rge. 14-W

Farm Name Paul C. Ahrens Well No. One Field Wildcat

Well Location NE NE SE

Name of Producing Sand None Encountered Total Depth 4058

Commenced Plugging August 5, 1944 Finished August 7, 1944

DAILY AVERAGE PRODUCTION:  
Completed as a dry hole  
Initial Production: Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_

Production when Plugged: Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None

### INFORMATION ON MATERIALS RECLAIMED FROM WELL CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
								None recovered

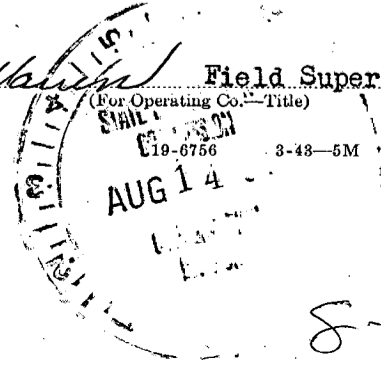
### SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
				Well drilled with portable derrick, contractor furnished all equipment.

\* Usable, Usable with minor repairs, or junk.

Date: August 10, 1944 Signed: W.M. Walker Field Superintendent

(See note on reverse side)



**PLUGGING**  
FILE - 30 9-RL4W  
BOOK PAGE 28 LINE 5

8-14-44

X

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

**This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.**

19-0756

15-141-00012-00-00

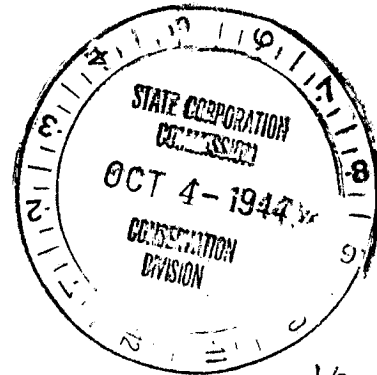
# STANOLIND OIL AND GAS COMPANY

STANOLIND BUILDING  
TULSA, OKLAHOMA

PRODUCING DEPARTMENT  
T. L. REGAN  
DIVISION SUPERINTENDENT

October 2, 1944

File: M-2868-23.1  
Re: Well Record  
Well No. 1, P. C. Ahrens Lease  
Wildcat Field  
Osborne County, Kansas



10-4-44

Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Gentlemen:

We are forwarding herewith for your information and file, Well Record for Well No. 1, P. C. Ahrens Lease, located in the NE/4 NE/4 SE/4 Section 30-9S-14W, Osborne County, Kansas.

Very truly yours,

*T. L. Regan*  
T. L. REGAN

WO:aah  
Attachment

**BITTING**  
FILE 30 9-2144  
BOOK PAGE 128 NE-5