15-141-00019-00:00 WELL PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:

FORMATION PLUGGING RECORD

Conservation Division State Corporation Commission 800 Bitting Building	Osborn	ne County	Cou	nty. Sec. 2	Twp 95 Rge	(E) 15 (W)		
Wichita, Kansas NORTH	Location as "NI	E¼NW¼SW¼" or	footage fr	rom lines SW 1	of SW to	f NE $\frac{15}{4}$ (W)		
NOICH	Lease Owner The Superior Oil Company							
	Lease Name		Well No54-2					
	Office Address Box #690; Chickasha, Oklahoma							
						19 50		
			19					
			19.50					
			19 50					
	Plugging completed. ditto 19							
	Reason for abandonment of well or producing formation							
	To a made since mall in all and and data of last and data.							
	If a producing well is abandoned, date of last production							
Locate well correctly on above	-		ed from the Conservation Division or its agents before plugging was co					
Section Plat								
Jame of Conservation Agent who super								
roducing formation none			Botton	m T	otal Depth of V	VellFeet		
how depth and thickness of all water,	oil and gas formation	IS.						
OIL, GAS OR WATER RECORDS					C	ASING RECORD		
Formation	Content	From	То	Size	Put In	Pulled Out		
				13 3/8"	2031	none		
		1						
!					•			
				1 1				
		1		1				
		•••••				Careful Carefu		
				Comme	rvv w:			
······································	(If additional de	scription is peoceany	se BACK of	this sheet)	0 V 10E0	4-7-20		
Correspondence regarding this well	should be addressed	scription is necessary, u to. The Super	TOL OT	r company		***		
ddressBox.#690; Chickas	ha Oklahome			STATE	272 Wie	V		
TO TO THE CASE	ira, Uklanona			COM	: ::ON			
Olel ahama				IC.	ANSAS			
rate OF Oklahoma	 , COUN'I	ry of Grad	У		ss			
Floyd L. Martin, Jr.		(emplo	yee of owi	ner) JOKKOWSKIKOCH	occurrence of the	above-described well,		
eing first duly sworn on oath, says: T			4	d matters herein		ne log of the above-		

Box #690; Chickasha, Oklahoma (Address)

September

July 15, 1959

ro before me this 7th

The Superior Cil Co.,			Towards the court of the court
Nagel # 54-2	Marketon and the second		Loction SW/4.SW/4.NE/4. Section 2-T9S-RISW Osborne County, Kensas.
Total Depth Comm:	3906 Feet		VASING RECORD
Comp.	8/6/50 9/3/50		13 3/8" Casing at 203 Feet. Comented with 250 Sacks Coment.
Contractor R. C. Potton	Coss		15-141-00019-00-00
Sub Structure			15-141-00019 000
Soil Rook White	11 72		
Shale Shells	540		
Sond Sand Shale & Shells	595 915		
Shale Red	1160	*	• •
Anhydrite Broken Lime Red Rook	1225		
Red Bed Shells	1280 1335	()	
Red Shale, Shells & Anhydrite	No. of the spirit	•	•
Shal e	1495 1685		
Anhydrite & Shale	1700		•
Lime & Shale	1805 1 9 85		
Lime	2010		
Limo & Shale Shale	2105 2255		
Lime & Shale	2455		
Lime Lime Sandy	2512 2543		
Shele	2675		
Lime & Shale Lime	2680		
Shale	3004 3010		
. Lime & Shele Lime	3061		
Lime & Shale	311 5 31 57	·	
Lime Shale	3271		
Lime	3277 5389		
Lime & Shale Cored	3618	ŕ	• • •
Lime	3770 3838		
Shale	385).		
Lime Shale	3860 3883		
Cored	3891		T T T OF COMP COMP
Lime Total Depth	3906 3906		LON COMMISSION
	<i>**</i>		37 5 - 1950 9-6-50
			NOISION 9-5
•			/ Cansac
· · · // -	,		
STATE OF ANSA	L com	HITY	OF Sugarrich 55
I. the understaned	haine dular am	, (1989)	on oath state that the above
accomment offer the first than	ua ana correct	t re	cord and log of the well drill-
ed at the location above	described.		
	zła.		
•			R. C. PATTON CO.
·	`	^	By K-C Matton
Subscribed and sworn to b	ofore me this	Sz	h dayor selfombly 1950
•	**		and the same of th
•	· ·	•	1- D 9/
•		1	J. Hudres
	•	Not	
My Commission expires Oc	t 4th 1952.		
EM 12001	1	*	
PLUGGIN	15W		The Control of the Co
PAR SEC T	/0		The second second
	A Ref. management in		
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