

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-055-00788-00-00
Spot: SW Sec/Twnshp/Rge: 36-23S-32W
1320 feet from S Section Line, 1320 feet from W Section Line
Lease Name: MCCLURE C Well #: 1-36
County: FINNEY Total Vertical Depth: 2733 feet

Operator License No.: 32581
Op Name: EXCO RESOURCES, INC.
Address: 2100 ONE WILLIAMS CTR
TULSA, OK 74172

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		1200		
CIBP		2600		
PROD	4.5	2732	0	WITH 75 SX CMT
SURF	7	396		WITH 150 SX CMT

88.82

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 05/13/2008 9:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: JEFF JULIAN Company: EXCO RESOURCES Phone: (214) 368-2084

Proposed Plugging Method: CIBP @ 2600' WITH 2 SX CMT. CIBP @ 1200'. TEST CSG TO 500#. PERFORATE AT 1150'. PUMP 160 SX CMT DOWN CASING. PUMP 150 SX CMT DOWN BACKSIDE.

Plugging Proposal Received By: KEN JEHLIK Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 05/14/2008 11:30 AM KCC Agent: KEN JEHLIK

Actual Plugging Report:
CIBP @ 2600' WITH 2 SX CMT. CIBP @ 1200'. PRESSURE TEST CSG TO 550#. HOLDING. PERFORATED AT 1150'. MAXIMUM PPRESSURE AT 470# DECREASING TO 200#. SHUT IN PRESSURE VACUUM. PUMP 80 SX CMT, 80# HULLS & 40 SX CMT DOWN 4 1/2" CASING. PRESSURE TO 500# & HELD. PUMP 100 SX CMT DOWN ANNULUS AND PRESSURE TO 400# & HELD.

Perfs:

Top	Bot	Thru	Comments
2646	2661		
2615	2623		

INVOICED
DATE 6-30-08
INV. NO. 2008061925

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 09 2008

CONSERVATION DIVISION
WICHITA, KS

Remarks: USED 60/40 POZMIX 4% GEL BY ALLIED.
Plugged through: CSG

District: 01
RECEIVED
MAY 28 2008
KCC Dodge City

Signed Ken Jehlik
(TECHNICIAN)

Form CP-25
[Handwritten signature]