

FOR KCC USE:

EFFECTIVE DATE: 8-24-93

DISTRICT # 4
SEAT Yes No

* Alt II is to be done immediately *
There is no option of 120 days.

FORM C-1 7/79
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... August ... 24 ... 1993
month day year

Spot SW NE NW Sec 7 Twp 8 S. Rg 21 East West

OPERATOR: License # 04868 ✓
Name: Asher Associates, Inc.
Address: 5910 S. University Blvd, #18370
City/State/Zip: Littleton, CO 80121
Contact Person: Harold Patton
Phone: 303/721-6333

✓ 990 feet from South / North line of Section
3630 feet from East / West line of Section

IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 30606
Name: Murfin Drilling Company, Inc.

County: Graham
Lease Name: Petra-Kenyon Well #: 1
Field Name: Luck-North

Is this a Prorated/Spaced Field? yes no ✓
Target Formation(s): Arbuckle

Well Drilled For: Well Class: Type Equipment:
✓ Oil ... Enh Rec ... Infield ✓ Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OUID ... Disposal ✓ Wildcat ... Cable
Seismic: # of Holes ... Other
Other

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2081' est. feet MSL

If OUID: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 60'

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

Depth to bottom of usable water: 950'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: none
Projected Total Depth: 3570'
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
... well ... farm pond other
DWR Permit #:
Will Cores Be Taken? yes no

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08/17/93 Signature of Operator or Agent: [Signature] Title: Agent

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 18 1993

CONSERVATION DIVISION
WICHITA, KS

FOR KCC USE:
API # 15- 065-22722-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 1 2
Approved by: CB 8-19-93
This authorization expires: 2-19-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration order;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

7
8
21

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Asher Associates, Inc.
 LEASE Petra-Kenyon
 WELL NUMBER 1
 FIELD _____

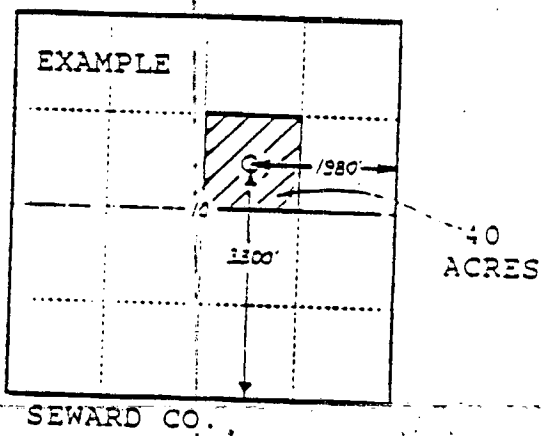
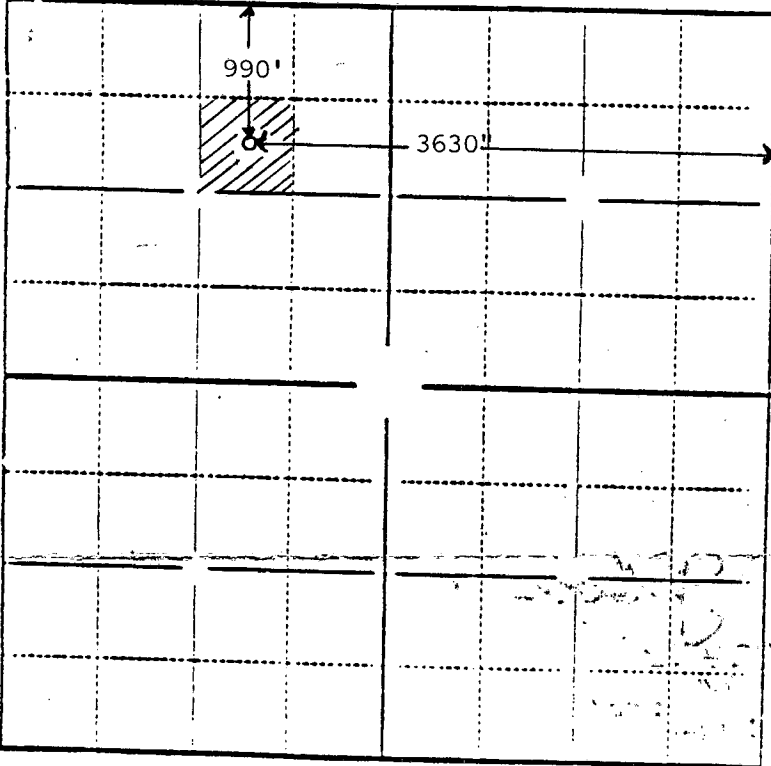
LOCATION OF WELL: COUNTY Graham
990 feet from south ~~north~~ line of section
3630 feet from east west line of section
 SECTION 7 TWP 8S RG 21W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE SW - NE - NW

IS SECTION _____ REGULAR or X IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: X NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

DATE:

TIME:

9/23/93¹⁰

KCC CONSERVATION DIVISION

INT:

CB

Chris Bean

TO:

Marion Schmitt

FROM:

COMPANY:

RE: Immediate alt II

PHONE:

Petra Konyon #1

MESSAGE:

told marion to send

a letter to Asher Oil
to confirm phone conv.

as to when they were
planning on doing act II.
*was suppose to be 19-25 of Sept.

PLEASE CALL

WILL CALL BACK

RETN YOUR CALL

STOPPED BY

ASAP!

URGENT!

as of 23rd has not
been done and now
it has raised.

