

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: November 5, 1984
month day year

API Number 15- 065-22,095-00-00

OPERATOR: License # 7211
Name L & A Oil Company
Address P. O. Box 204
City/State/Zip Bogue, Kansas 67625
Contact Person Blaine Hardman
Phone (913) 674-2016

NE SE NW Sec 7 Twp 8S S, Rge 21W East
(location) West

3630 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5381
Name Big Springs Drilling, Inc.
City/State Wichita, Kansas 67208

Nearest lease or unit boundary line 330 feet.
County Graham County, Ks.

Lease Name Kenyon Well# 1

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 60 feet
Lowest usable water formation Dakota

Depth to Bottom of usable water 900 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 250' feet

Conductor pipe if any required none feet

Ground surface elevation Est. 2060 feet MSL

This Authorization Expires 4-24-85

Approved By 10-23-84

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3600' feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing, Ks. City, Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

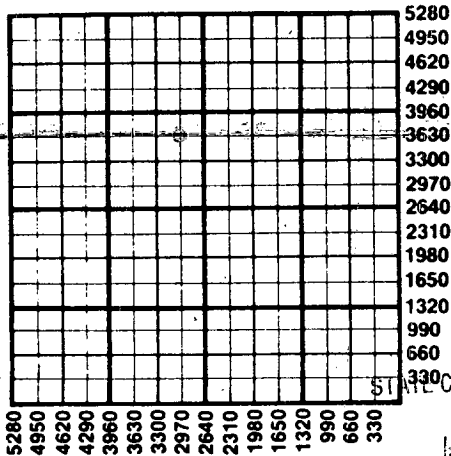
Date 10-22-84 Signature of Operator or Agent Title Agent

MHC/WHHE 10/23/84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
 STATE CORPORATION COMMISSION

OCT 23 1981

CONSERVATION DIVISION
 Wichita, Kansas

1023-84

**State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238**