

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: November 18, 1985
month day year

OPERATOR: License # 8942
Name V & F Oil Company
Address P.O. Box 1053
City/State/Zip Hays, Kansas 67601
Contact Person Doug Van Loenen
Phone 913-628-2495

CONTRACTOR: License #
Name
City/State

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3620 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Kansas City - Arbuckle

API Number 15- 065-22,267-00-00
330' East of
C 1/2 E 1/2 of SW/4 Sec 7... Twp 8... S, Rge 21... East
(location) West

1320 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330' west feet.
County Graham
Lease Name Riggs Well# 1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

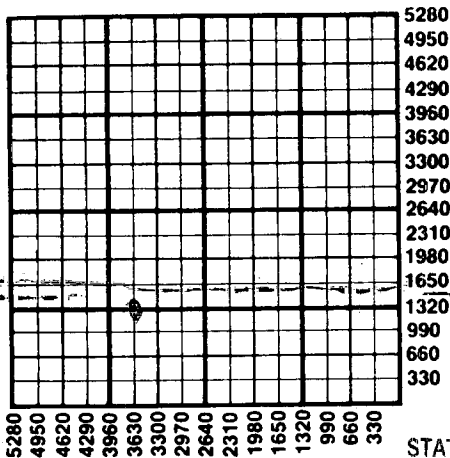
Depth to Bottom of fresh water 150 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 900 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 200 feet
Conductor pipe if any required N/A feet
Ground surface elevation Unknown feet MSL
This Authorization Expires 5-5-86
Approved By 11-5-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.
Production string, if set, will be cemented thru the Dakota formation.
Date 11/4/85 Signature of Operator or Agent Doug Van Loenen Title General Partner

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202

(316) 263-3238

NOV 5 1985

CONSERVATION DIVISION

11-5-85