

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: August 30, 1984
month day year

API Number 15- 065-22,051-00-00

OPERATOR: License # 6718
Name Fell Oil & Gas
Address P.O. Drawer 9487
City/State/Zip Tulsa, OK 74157
Contact Person Bruce Taton
Phone (918) 446-6114

NE/4 (location) Sec 27 Twp 8 S, Rge 22
 East
 West
3135 Ft North from Southeast Corner of Section
2145 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107
Name H-30, Inc.
City/State Wichita, KS 67202

Nearest lease or unit boundary line 495 feet.
County Graham
Lease Name Fink Well# 4
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 300 1000 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 350 feet
Conductor pipe if any required feet
Ground surface elevation 2180 feet MSL

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3800 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle & Lansing KC

This Authorization Expires 2-21-85
Approved By 8-21-84 R.C.

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8-21-84 Signature of Operator or Agent Abigail A. White Title Agent
MHC WANE & WILK Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
 1 Mile ⁵/₁₆ Section of 1/4 and 3/80 Acres

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 21 1984
 CONSERVATION DIVISION
 Wichita, Kansas

5280										5280
4950										4950
4620										4620
4290										4290
3960										3960
3630										3630
3300										3300
2970										2970
2640										2640
2310										2310
1980										1980
1650										1650
1320										1320
990										990
660										660
330										330

Important procedures to follow :

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238**