

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: September 5 84
month day year

API Number 15- 065-22,063-00-01

OPERATOR: License # 6718
Name Fell Oil and Gas Co.
Address P.O. Box 9487
City/State/Zip Tulsa, OK 74157
Contact Person Bruce L. Taton
Phone 918-446-6114

SE SE NW Sec 27 Twp 8 S, Rge 22 East
(location) West
2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107
Name H-30 Drilling, Inc.
City/State Wichita, KS 67202

Nearest lease or unit boundary line 330 feet.
County Graham
Fink
Lease Name Fink Well# 5

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator Jones, Shelburne
Well Name Mikleson #2
Comp Date 1-27-53 Old Total Depth 3785
Projected Total Depth 3850 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle, Lansing, KC

Depth to Bottom of fresh water 300 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1000 feet
Surface pipe by Alternate: 1 2
Surface pipe ~~size~~ set 350 feet
Conductor pipe if any required N/A feet
Ground surface elevation 2159 feet MSL
This Authorization Expires 2-27-85
Approved By 8-27-84 *TC*

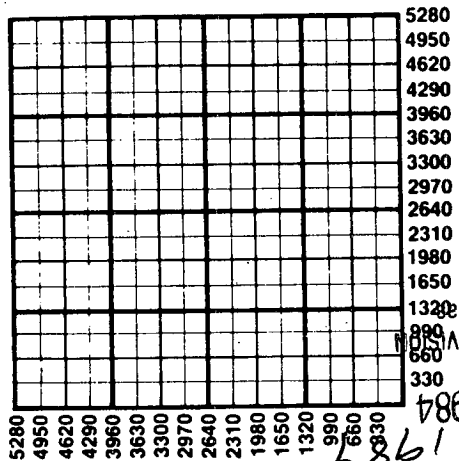
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8/23/84 Signature of Operator or Agent Bruce L. Taton Title Production Coordinator

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 27 1984
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 CONSERVATION DIVISION
 WICHITA, KANSAS

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238