

For KCC Use: 10-15-02  
 Effective Date: 4  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

RECEIVED  
 OCT 10 2002  
 KCC WICHITA

Form C-1  
 September 1999  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Expected Spud Date November 14, 2002  
 month day year

Spot NE NW NE Sec. 30 Twp. 8 S. R. 22  East  West  
330 feet from N (circle one) Line of Section  
1650 feet from E (circle one) Line of Section  
 Is SECTION  Regular  Irregular?

OPERATOR: License# 3293  
 Name: Russell Oil, Inc.  
 Address: 3535 N.W. 58th St., Suite #1060  
 City/State/Zip: Oklahoma City, OK 73112  
 Contact Person: LeRoy Holt II  
 Phone: 405.947.9900

(Note: Locate well on the Section Plat on reverse side)  
 County: Graham  
 Lease Name: Rice Trust Well #: 1  
 Field Name: \_\_\_\_\_

CONTRACTOR: License# 5184  
 Name: Shields Oil Producers, Inc.

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Lansing-Kansas City

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic;	# of Holes <input type="checkbox"/> Other	
<input type="checkbox"/> Other		

Nearest Lease or unit boundary: 330  
 Ground Surface Elevation: 2176 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 100' 180'  
 Depth to bottom of usable water: 900'  
 Surface Pipe by Alternate: 1 X 2  
 Length of Surface Pipe Planned to be set: 250'  
 Length of Conductor Pipe required: na  
 Projected Total Depth: 3700'  
 Formation at Total Depth: Marmaton

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well \_\_\_\_\_ Farm Pond  Other \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-8-2002 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY  
 API # 15 - 065-22860-00.00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt. 2  
 Approved by: RJP 10-10-02  
 This authorization expires: 4-10-02  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

30  
8  
224

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: \_\_\_\_\_  
 Lease: \_\_\_\_\_  
 Well Number: \_\_\_\_\_  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: NE - NW - NE

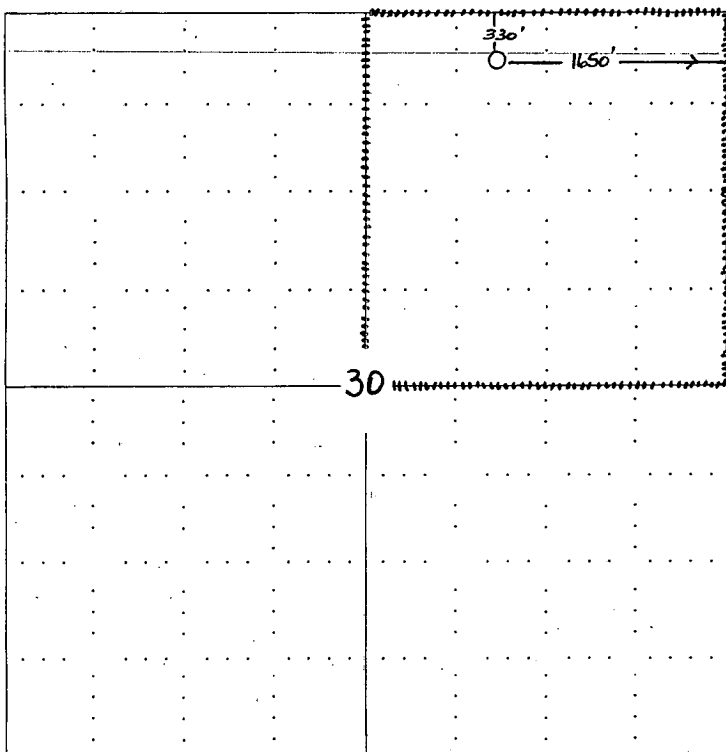
Location of Well: County: Graham  
330 feet from S N (circle one) Line of Section  
1650 feet from E / W (circle one) Line of Section  
 Sec. 30 Twp. 8 S. R. 22  East  West

Is Section  Regular or \_\_\_\_\_ Irregular

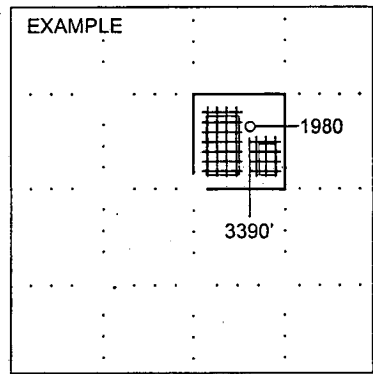
If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used: \_\_\_ NE \_\_\_ NW \_\_\_ SE \_\_\_ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**RECEIVED**  
**OCT 10 2002**  
**KCC WICHITA**



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).