

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date October 10, 1985 month day year

API Number 15-065-22,246-0000

OPERATOR: License # 5430 Name Energy Three, Inc. Address P.O. Box 1505 City/State/Zip Great Bend, KS 67530 Contact Person C.W. Dixon Phone (316) 792-5968

NW NW SW Sec. 9 Twp. 8 S, Rg. 23 X West 2310 Ft. from South Line of Section 4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5836 Name Big Three Drilling City/State Box 52, Gorham, KS 67640

Nearest lease or unit boundary line 330 feet County Graham

Lease Name Durham Well # 1

Ground surface elevation na feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 2 X

Depth to bottom of fresh water 110

Depth to bottom of usable water 1125

Surface pipe planned to be set 240

Projected Total Depth 3700 feet

Formation

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 10/7/85 Signature of Operator or Agent Susan Arnold Title As Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires 4-7-86 Approved By 10-7-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

10-7-85

Important procedures to follow:

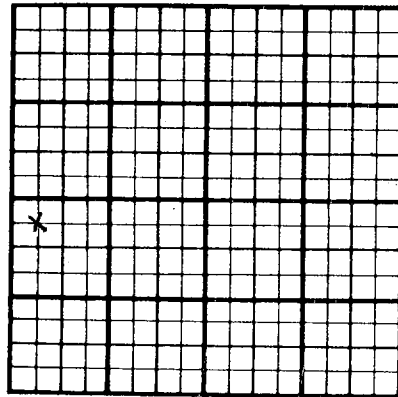
RECEIVED  
 STATE CORPORATION COMMISSION

Notify District office before setting surface casing.

A Regular Section of Land  
 1 Mile = 5,280 Ft.

OCT 7 1985

CONSERVATION DIVISION  
 Wichita, Kansas



2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238