

EFFECTIVE DATE: 7-15-92

DISTRICT # 4

SEAL Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 20 1992  
month day year

Spot  
C NE NW Sec 21 Twp 8 S. Rg 25 East West

OPERATOR: License # 5669  
Name: Helberg Oil Company  
Address: Box 32  
City/State/Zip: Morland, Kansas 67650  
Contact Person: Jerry M. Helberg  
Phone: 913-627-5665

660 feet from ~~XXXX~~ / North line of Section  
3300 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Graham  
Lease Name: Babcock Well #: 1  
Field Name: Schmied

CONTRACTOR: License #: 5669  
Name: Helberg Oil Company

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): L.K.C.  
Nearest lease or unit boundary: 660'

Well Drilled For: Well Class: Type Equipment:  
X Oil Enh Rec X Infield X Mud Rotary  
Gas Storage Pool Ext Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic: # of Holes Other

Ground Surface Elevation: Est. 2300 foot MSL  
Water well within one-quarter mile: X yes no  
Public water supply well within one mile: yes X no

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth:

Depth to bottom of fresh water: 70' 125'  
Depth to bottom of usable water: 70' 1350'  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor pipe required: NONE

Directional, Deviated or Horizontal wellbore? yes no  
If yes, true vertical depth:  
Bottom Hole Location:

Projected Total Depth: 3800'  
Formation at Total Depth: L.K.C.  
Water Source for Drilling Operations:  
X well farm pond other  
DWR Permit #: 17,531  
Will Cores Be Taken?: yes X no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 7-3-1992 Signature of Operator or Agent: Jerry M. Helberg Title: Owner

FOR KCC USE:  
API # 15-065-22682-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 200' feet per Alt. X 2  
Approved by: Chris Bean 7-10-92  
This authorization expires: 1-10-93  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

7/5/92  
RECEIVED  
STATE CORPORATION COMMISSION  
JUL 9 1992  
CONSERVATION DIVISION  
Wichita, Kansas

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Heiberg Oil Company  
 LEASE Babcock  
 WELL NUMBER 1  
 FIELD Schmied

LOCATION OF WELL: COUNTY Graham  
660 feet from ~~south~~/north line of section  
3300 feet from east/~~west~~ line of section  
 SECTION 21 TWP 8 RG 25

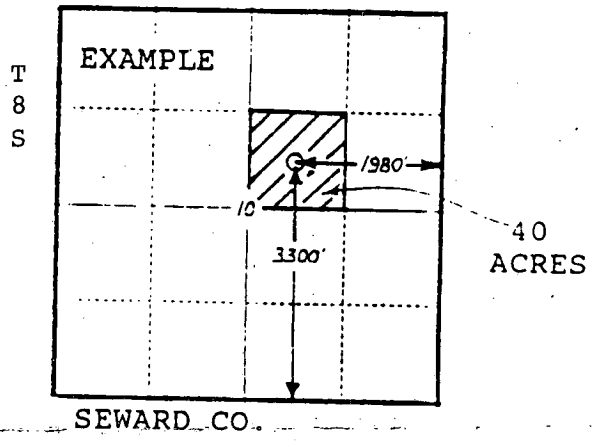
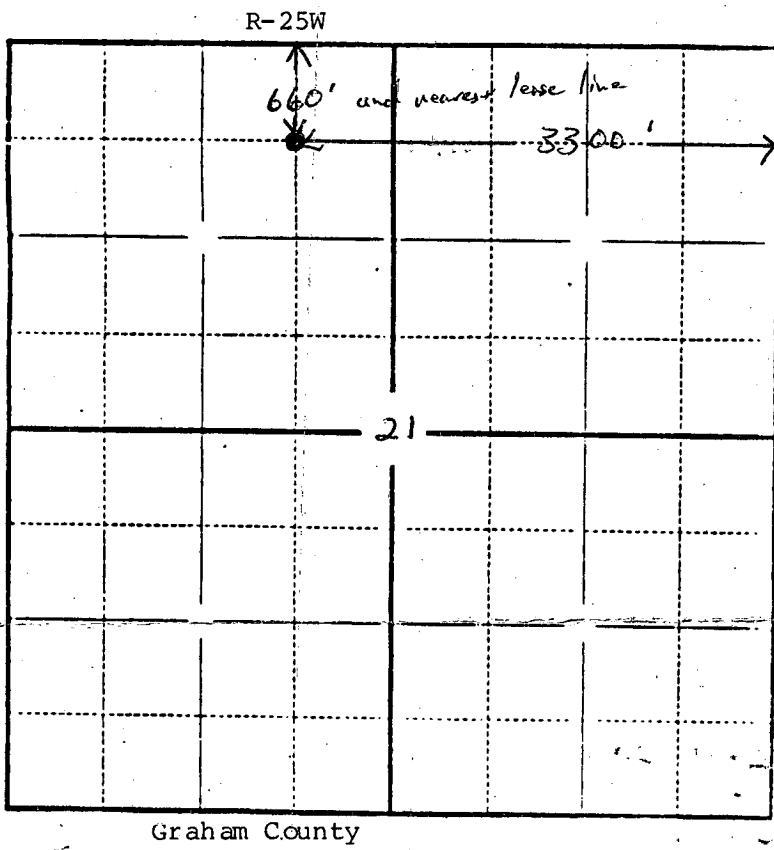
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE C - NE - NW

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.