

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date:11.....08.....1984.....
month day year

API Number 15- 065-22,108-0000

OPERATOR: License #5342.....

NW.. SE.. SW Sec .27. Twp .8. S, Rge .25. East
(location) West

Name Beacon Exploration Company.....

Address ..410.17th.St., Suite.2300.....

City/State/Zip ..Denver, Colorado.....80202.....

Contact Person David.Kranz.....

Phone(303)..825-1966.....

.....990..... Ft North from Southeast Corner of Section
.....3630..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #5422.....

Name ..Abercrombie.Drilling, Inc.....

City/State ..Wichita, Kansas.....

Nearest lease or unit boundary line 990..... feet.
CountyGraham.....
Lease NameSt. John..... Well# ..1-27.....

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|---|-------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Swd | <input type="checkbox"/> Infill | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Inj | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Expl | <input checked="" type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

If OWWO: old well info as follows: N/A

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth4175..... feet

Projected Formation at TDLansing.....

Expected Producing Formations Lansing.....

Depth to Bottom of fresh water100..... feet
Lowest usable water formationDakota.....
Depth to Bottom of usable water1100.....1300..... feet
Surface pipe by Alternate : 1 2
Surface pipe to be set200..... feet
Conductor pipe if any requiredN/A..... feet
Ground surface elevation2370..... feet MSL
This Authorization Expires5-5-85.....
Approved By11-5-84..... RC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date .10/31/84..... Signature of Operator or Agent

David Kranz

Title Drlg/Prod. Engineer.....

in HC/KOHE 11/5/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

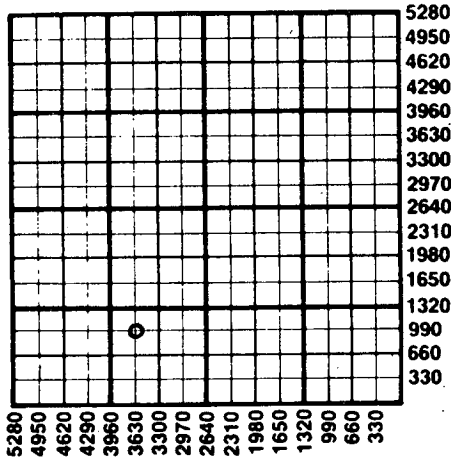
Wichita, Kansas
 CONSERVATION DIVISION

NOV 05 1984

11-5-84

Important procedures to follow :

A Regular Section of Land
 1 Mile ± 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238