For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Evacted Soud Date May 20, 2003	
Expected Spud Date month day year	Spot SE SE SE Se 36 Tup 8 S. P. 25 Wast
	Sec IWP S. R IVest
OPERATOR: License#	330 feet from N / V S Line of Section
Name: Vincent innone doa voi Natural Resources, Inc.	leet from V E / W Line of Section
Address: 30-38 48th Street	Is SECTION Regular Irregular?
Address: Astoria, NY 11103	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jason Dinges	County: Graham
Phone: 785-625-8360	Lease Name: Holley Well #: 5-B
30076	Field Name: Holley
CONTRACTOR: License# 30076 Name: Andy Anderson dba A & A Production	Is this a Prorated / Spaced Field?
Name: All dy All do Joseph and All and	Target Information(s): Lansing Kansas City
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
V Oil Enh Rec V Infield V Mud Rotary	Ground Surface Elevation: 2,474' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 150'
Other	Depth to bottom of usable water: 1,300'
	Surface Pipe by Alternate: 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 4,000'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Lansing Kansas City
District District State of the foundation of the College of the Co	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth: RECEIVED	DWR Permit #:
Bottom Hole Location: KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR)
KCC DKT #:	1979 Comp to Asian C
MAY 1 9 2003	1979 Comp to Asian C
MAY 1 9 2003 5-19-2003	Will Cores be taken? Yes No
MAY 1 9 2003 5-19-200 3 conservation division AFFI	Will Cores be taken? If Yes, proposed zone: DAVIT
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Graham
Operator: Vincent Innone dba VJI Natural Resources, Inc.	330 feet from N / V S Line of Section
Lease: Holley	feet from E / W Line of Section
Well Number: 5-B Field: Holley	Sec. 36 Twp. 8 S. R. 25 East West
Number of Acres attributable to well: OTR / QTR / QTR of acreage: SE _ SE _ SE _ SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).