

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: June 18 1985
month day year

API Number 15- 065-22,203-00-00

OPERATOR: License # ..7567.....
Name ..Jack..Bowles.....
Address ..101..Park..Ave.,..Suite..1230.....
City/State/Zip ..Oklahoma..City.,..OK...73102.....
Contact Person ..Jack..Bowles.....
Phone 405..236..5582.....

..... East
..SE..SE..NW. ... Sec 23.. Twp . 8. . S, Rge 23... West
(location)
..... 2970 Ft North from Southeast Corner of Section
..... 2970 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ..5671.....
NameRevlin..Drilling..Inc.....
City/State Russell, ..KS...67665.....

Nearest lease or unit boundary line 330 feet.
County ..Graham.....
Lease Name ...Lynd..... Well#1.....

Well Drilled For: **Well Class:** **Type Equipment:**
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 400.0 feet
Projected Formation at TD
Expected Producing Formations

Depth to Bottom of fresh water 75 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1200 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set 250 feet
Conductor pipe if any required N/A feet
Ground surface elevation feet MSL
This Authorization Expires 12-13-85
Approved By G. L. S.

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

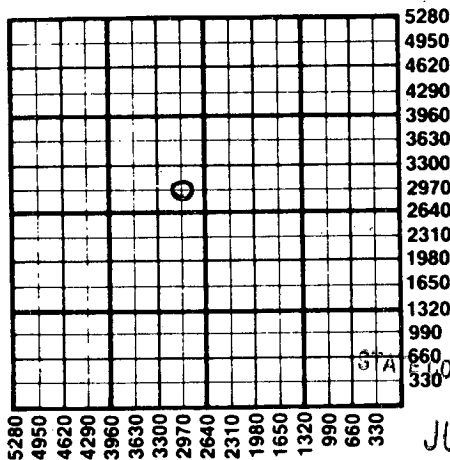
Date 06-10-85 Signature of Operator or Agent [Signature]

MHC/UDHE 6-13-85
Title owner/operator.....

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED

STATE CORPORATION COMMISSION

If an alternate 2 completion, cement in the production pipe from below any sealable water to surface within 120 days of spud date.

JUN 13 1985

CONSERVATION DIVISION
 Wichita, Kansas

6/13/85

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238