

EFFECTIVE DATE: 1-26-99  
DISTRICT # A  
SGA?....Yes. X. No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date February 2 1999  
month day year

Spot 50' N & 50' E  
CN/2 SW SW Sec 33 Twp 8S, Rg 26W East West

OPERATOR: License # 6622  
Name: JASON OIL COMPANY  
Address: P.O. Box 701  
City/State/Zip: Russell, Kansas 67665  
Contact Person: J.L. Schoenberger  
Phone: (785) 483-4204

1040 feet from South ~~XXXXX~~ line of Section  
710 feet from East ~~XXXXX~~ line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Sheridan  
Lease Name: Pratt (OWWO) Well #: 1  
Field Name: .....

CONTRACTOR: License #: 31548  
Name: Discovery Drilling, Inc.

Is this a Prorated/Spaced Field? ... yes X no  
Target Formation(s): Lansing KC  
Nearest lease or unit boundary: 710

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
X Gas ... Storage ... Pool Ext. ... Air Rotary  
X OWWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other .....

Ground Surface Elevation: 2537 feet MSL  
Water well within one-quarter mile: ... yes X ... no  
Public water supply well within one mile: ... yes X ... no  
Depth to bottom of fresh water: 180' 150'  
Depth to bottom of usable water: 1300'

If OWWO: old well information as follows:  
Operator: El Toro Petroleum  
Well Name: Pratt # 1  
Comp. Date: 1/5/82 Old Total Depth: 3925

Surface Pipe by Alternate: ... 1 X 2  
Length of Surface Pipe Planned to be set: Set @ 212'  
Length of Conductor pipe required: None  
Projected Total Depth: 3925  
Formation at Total Depth: Lansing KC  
Water Source for Drilling Operations:  
... well X farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth: .....

Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Jan. 19, 1999 Signature of Operator or Agent: Thomas H. ... Title: Agent

FOR KCC USE:  
API # 15- 179-206340001  
Conductor pipe required NONE feet  
Minimum surface pipe required 212 feet per Alt. X(2)  
Approved by: JK 1-21-99  
This authorization expires: 7-21-99  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202.

RECEIVED  
KANSAS CORP DIV  
1999 JAN 21 11:34  
33 8 26W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

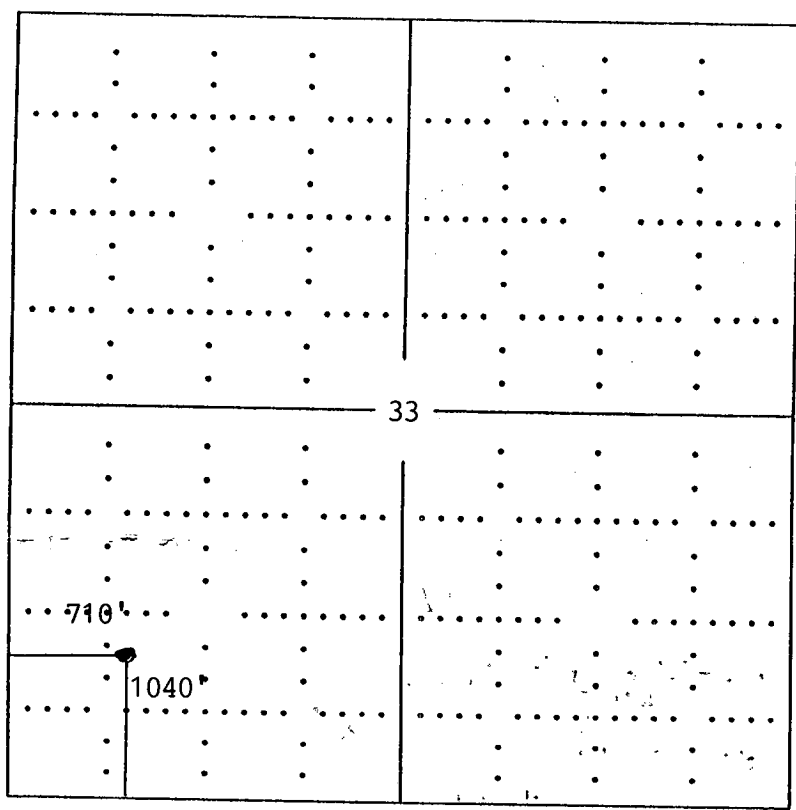
**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR JASON OIL COMPANY LOCATION OF WELL: COUNTY Sheridan  
 LEASE Pratt # 1 (OWWO) 1040 feet from south ~~XXXX~~ line of section  
 WELL NUMBER 1 710 feet from ~~WEST~~ west line of section  
 FIELD \_\_\_\_\_ SECTION 33 TWP 8S RG 26W

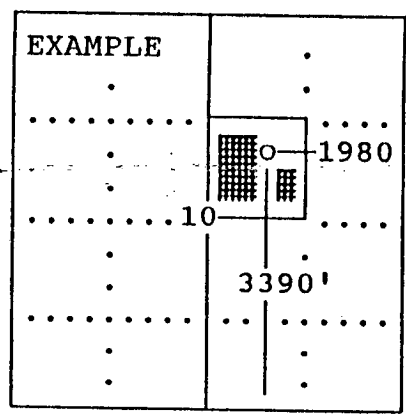
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



Sheridan Co.



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.