

EFFECTIVE DATE 2-2-91

**\*\* CORRECTED**

*Ind Correction*

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 29 1991  
month day year

NE.. NE.. NE. Sec 33... Twp 8-S. S, Rg 26-W X East West

..... 4950..... feet from South line of Section  
..... 330..... feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 06113  
Name: Landmark Oil Exploration, Inc.  
Address: 250 N. Water, Suite 308  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Jeff Wood  
Phone: (316) 265-8181

County: Sheridan  
Lease Name: Hansen Well #: #1-33 \*\* \*  
Field Name: unnamed

CONTRACTOR: License #: 5886  
Name: Chief Drilling, Inc.

Is this a Prorated Field? .... yes XX. no  
Target Formation(s): Lansing-Kansas City  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 2542' feet MSL  
Domestic well within 330 feet: .... yes XX. no  
Municipal well within one mile: .... yes XX. no  
Depth to bottom of fresh water: 160'  
Depth to bottom of usable water: 1350'  
Surface Pipe by Alternate: .... 1 XX. 2  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3950'  
Formation at Total Depth: BKC  
Water Source for Drilling Operations:  
..... well .... farm pond XX. other

Well Drilled For: Well Class: Type Equipment:  
XX Oil ... Inj ... Infield XX Mud Rotary  
... Gas ... Storage XX Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes XX no  
If yes, total depth location: .....

DWR Permit #: .....  
Will Cores Be Taken?: .... yes XX. no  
If yes, proposed zone: .....

*Notes: Well # 3-33*

**AFFIDAVIT**

*15: Well # 1-33*

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- The appropriate district office shall be notified before setting surface pipe;
- The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 02-07-91 Signature of Operator or Agent: Karri Wolken Title: Executive Assistant  
Karri Wolken

FOR KCC USE:

API # 15- 179-20,991-00-00

Conductor pipe required None feet

Minimum surface pipe required 300 feet per Alt. 2

Approved by: mw 2-8-91, aug 1-28-91

EFFECTIVE DATE: 2-2-91 7-28-91

This authorization expires: 7-28-91  
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

*02-08-91*

*33*  
*2*  
FEB 7 1991  
CONSERVATION DIVISION  
Wichita, Kansas  
*2600*

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Landmark Oil Exploration, Inc. LOCATION OF WELL: NE NE NE, Sec.33-8S-26W
LEASE Hansen 4950 feet north of SE corner
WELL NUMBER #1-33 \*\* 330 feet west of SE corner
FIELD unnamed NE/4 Sec. 33 T 8-S R 26-W E/W
COUNTY Sheridan

NO. OF ACRES ATTRIBUTABLE TO WELL 320 IS SECTION XX REGULAR IRREGULAR?
DESCRIPTION OF ACREAGE W/2 E/2, Sec. 28 CORNER BOUNDARY.
NE/4, Sec. 33

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

\*\*Was- Well# #3-33

PLAT

\*\*IS - Well# #1-33

Table with 12 numbered entries on the left and right sides, and a central grid. Entries include well names like 'Hoxie State Bank Empire Drilling', 'Mickey Twin Petroleum, Inc.', and 'Northern Lights'. The grid shows section numbers 29, 28, 27, 32, 33, 34 and various sub-sections like 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
3) the distance of the proposed drilling location from the section's east and south lines; and
4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Karri Wolken

Date 02-07-91 Title Exec. Assistant, Karri Wolken