

C0-7 P.U.

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-24-92
DISTRICT # 4
SSAT... YES NO

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well
Spot Approx. 100' NE of

Expected Spud Date 5 26 92
month day year

C NE SW Sec 29 Twp 8 S. Rg 26 East
West

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address: 100 No. Main, Suite 500
City/State/Zip: Wichita, Kansas 67202-1308
Contact Person: Julie Stout
Phone: (316) 262-3573

2051 feet from South / North line of Section
2051 feet from East / West line of Section

IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Sheridan

CONTRACTOR: License #: 30606
Name: Murfin Drilling Company, Inc.

Lease Name: Pratt Well #: 2
Field Name: Overlook

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... O/W/O ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? yes ... no
Target Formation(s): Lansing/Kansas City

If O/W/O: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Nearest lease or unit boundary: 558
Ground Surface Elevation: 2549 feet MSL
Water well within one-quarter mile: yes no

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Public water supply well within one mile: yes no
Depth to bottom of fresh water: 200!
Depth to bottom of usable water: 2160! 1275

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 220!
Length of Conductor pipe required: n/a

Projected Total Depth: 3925!
Formation at Total Depth: Base Kansas City

Water Source for Drilling Operations:
... well ... farm pond other

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-19-92 Signature of Operator or Agent: Richard A. Hiebsch Title: Vice President

FOR KCC USE:
API # 15-179-21039-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 2
Approved by: DA 5-19-92
This authorization expires: 11-19-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entries;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 19 1992
05-19-1992
CONSERVATION DIVISION
WICHITA, KS
29 8 26

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

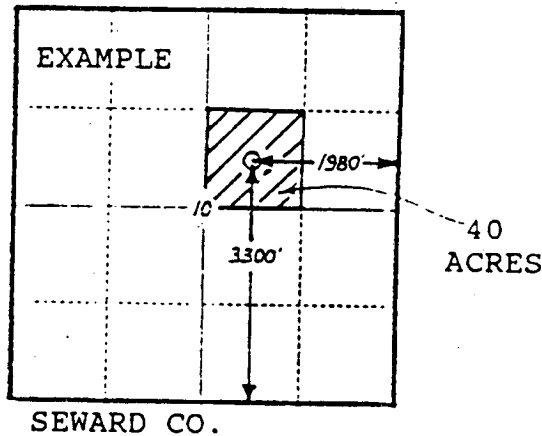
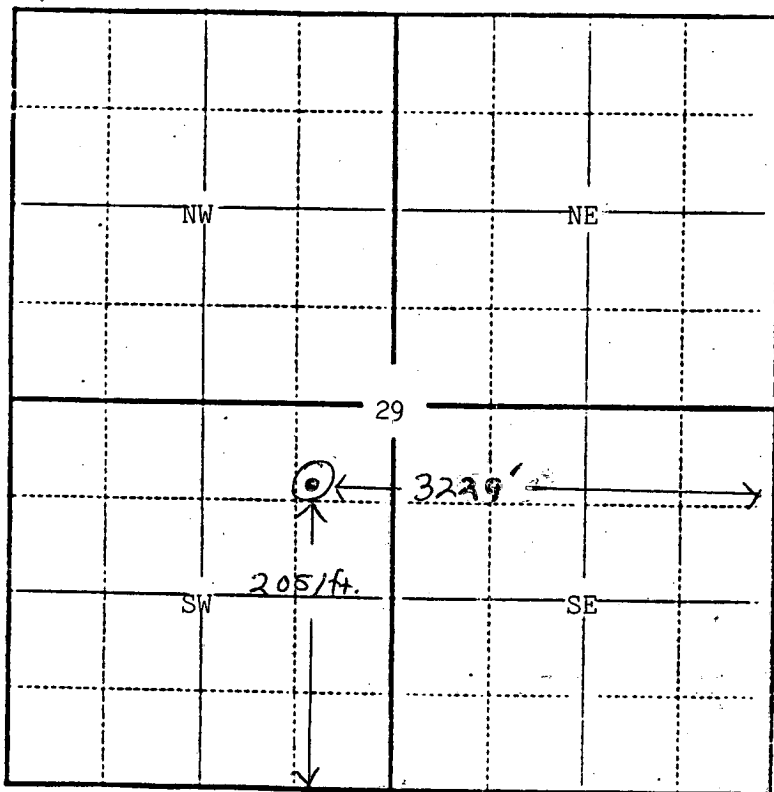
API NO. 15- _____
 OPERATOR Vincent Oil Corporation LOCATION OF WELL: COUNTY Sheridan
 LEASE #2 Pratt 2051 feet from south/north line of section
 WELL NUMBER #2 3229 feet from east/west line of section
 FIELD Overlook SECTION 29 TWP 8 S RG 26 W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION x REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ - _____ - SW/4 **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: _____ NE _____ NW X SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.