

EFFECTIVE DATE: 11-11-90

P. U.

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 15 1990
month day year

SE SW SW Sec 27 Twp 8-S S, Rg 26-W XX East West

OPERATOR: License # 06113
Name: Landmark Oil Exploration, Inc.
Address: 250 N. Water, Suite 308
City/State/Zip: Wichita, Kansas 67202
Contact Person: Jeffrey R. Wood
Phone: (316) 265-8181

330 feet from South line of Section
4290 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5886
Name: Chief Drilling, Inc.

County: Sheridan
Lease Name: Robben Well #: 1-27
Field Name: unnamed
Is this a Prorated Field? ... yes XX no
Target Formation(s): LKC
Nearest lease or unit boundary: 330'
Ground Surface Elevation: N/A feet MSL
Domestic well within 330 feet: ... yes XX no
Municipal well within one mile: ... yes XX no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1500'
Surface Pipe by Alternate: ... 1 XX 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: N/A
Projected Total Depth: 3950'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond XX other

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj ... Infield .XXMud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes XX no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken?: ... yes XX no
If yes, proposed zone:

2650

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 5, 1990 Signature of Operator or Agent: Jeffrey R. Wood Title: President

FOR KCC USE:

API # 15- 179-20, 976-00-00

Conductor pipe required None feet

Minimum surface pipe required 250 feet per Alt. (2)

Approved by: MW 11-6-90

EFFECTIVE DATE: 11-11-90

This authorization expires: 5-6-91

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

W
A
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K
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N

RECEIVED
STATE CORPORATION COMMISSION
NOV 6 1990
CONSERVATION DIVISION
Wichita, Kansas

27
8
2650

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Landmark Oil Exploration, Inc. LOCATION OF WELL: SE SW SW, 27-8S-26W
 LEASE Robben 330 feet north of SE corner
 WELL NUMBER #1-27 4290 feet west of SE corner
 FIELD unnamed SW/4 Sec. 27 T 8-S R 26-W X/W
 COUNTY Sheridan

NO. OF ACRES ATTRIBUTABLE TO WELL 5160, IS SECTION XX REGULAR IRREGULAR?
 IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY:

DESCRIPTION OF ACREAGE SW/4

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

		PLAT										
		R26W										
1 NW NE SE #8 Pratt OWWO Bay Petroleum,	21					22	2	1	4	6	23	8 440' FSL&440' FEL, NW/4 #4-27 C. Robben Don E. Pratt
2 NW NW SE #9 Pratt OWWO Bay Petroleum			3								5	9 1320' FSL&440' FEL, NW/4 #7-27 C. Robben Don E. Pratt
3 SW NE SW 22-113 Robben Oxford Expl. Co.							9	13	10	11		10 C NE/4 #2-27 C. Robben Don E. Pratt
4 NW NW SW #7 Pratt Union Oil Co.	28					8	12	14	15		26	11 1320' FNL&440' FEL, NE/4 #14-27 C. Robben Don E. Pratt
5 NW SE SW #4 Pratt Union Oil Co.						7		16	17			12 440' FSL&440' FWL, NE/4 #13-27 C. Robben Don E. Pratt
6 NW NE SW #1 Pratt Union Oil Co.								18	19			13 1320' FSL&440' FWL, NE/4 #6-27 C. Robben Don E. Pratt
7 440' FNL&440' FEL, SW/4 #10-27 C. Robben Don E. Pratt	33											14 440' FSL&1320' FEL, NE/4 #1-27 C. Robben Don E. Pratt
						20	34				35	

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 4 sections with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]

Date November 5, 1990 Title President, Jeffrey R. Wood