

EFFECTIVE DATE: 1-27-91

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 22 1991  
month day year

SE. SE. SE. Sec .28. Twp 8-S. S, Rg 26-W XX East West ✓

OPERATOR: License # 06113 ✓  
Name: Landmark Oil Exploration, Inc.  
Address: 250 N. Water, Suite 308  
City/State/Zip: Wichita, Kansas 67202 ✓  
Contact Person: Jeff Wood  
Phone: (316) 265-8181

.....330..... feet from South line of Section ✓  
.....330..... feet from East line of Section ✓  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5886 ✓  
Name: Chief Drilling, Inc.

County: Sheridan ✓  
Lease Name: Robben Well #: #3-28 ✓  
Field Name: Studley South ✓  
Is this a Prorated Field? .... yes XX no ✓  
Target Formation(s): Lansing-Kansas City ✓  
Nearest lease or unit boundary: 330 ✓  
Ground Surface Elevation: unknown feet MSL ✓  
Domestic well within 330 feet: .... yes XX no ✓  
Municipal well within one mile: .... yes XX no ✓  
Depth to bottom of fresh water: 100 ✓  
Depth to bottom of usable water: 1460 ✓  
Surface Pipe by Alternate: .... 1 XX 2 ✓  
Length of Surface Pipe Planned to be set: 250' ✓  
Length of Conductor pipe required: N/A ✓  
Projected Total Depth: 3950' ✓  
Formation at Total Depth: BKC ✓  
Water Source for Drilling Operations: ✓

Well Drilled For: Well Class: Type Equipment:  
XX Oil ... Inj ... Infield XX Mud Rotary ✓  
... Gas ... Storage XX Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

... well ... farm pond XX other ✓  
DWR Permit #: .....  
Will Cores Be Taken?: .... yes XX no ✓  
If yes, proposed zone: .....

Directional, Deviated or Horizontal wellbore? .... yes XX. no ✓  
If yes, total depth location: .....

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 01-18-91 Signature of Operator or Agent: Karri Wolken Title: Exec. Assistant

FOR KCC USE:  
API # 15- 179-20,988-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 310 feet per Alt. • ②  
Approved by: mw 1-22-91  
EFFECTIVE DATE: 1-27-91  
This authorization expires: 7-22-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
JAN 22 1991  
1-22-1991  
CONSERVATION DIVISION  
Wichita, Kansas  
28  
8  
26w

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

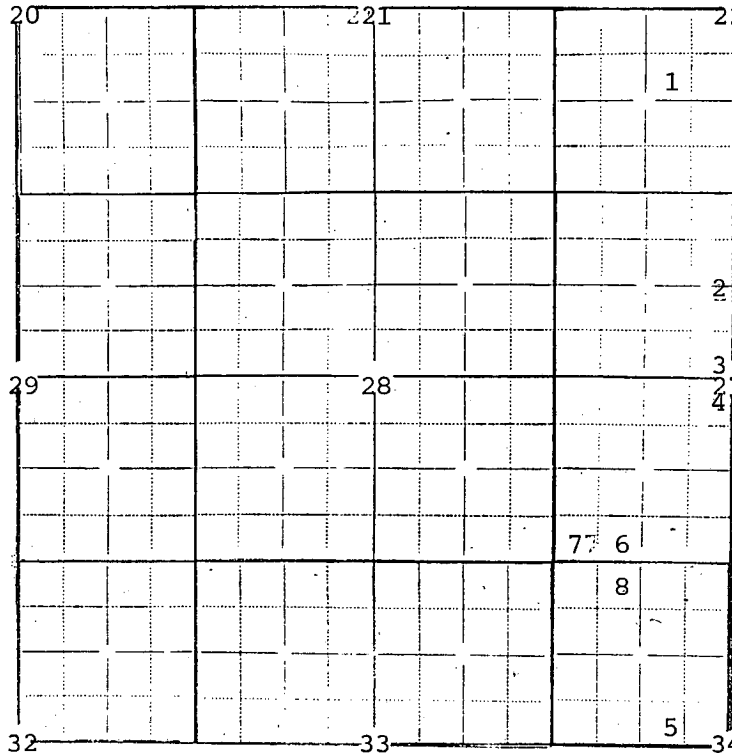
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Landmark Oil Exploration, Inc. LOCATION OF WELL: SE SE SE, 28-8S-26W
LEASE Robben 330 feet north of SE corner
WELL NUMBER 3-28 330 feet west of SE corner
FIELD Studley South SE/4 Sec. 28 T 8-S R 26-W E/W
COUNTY Sheridan
NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION XX REGULAR IRREGULAR?
DESCRIPTION OF ACREAGE E/2 E/2 IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY..

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT

R26W



- 6 SE SW SW #1-27 Robben Landmark Oil Expl.
7 SW SW SW #2-27 Robben Landmark Oil Expl.
8 NE NW NW Pratt "B" #3 Northern Lights

- 1 SW NE SW 22-113 Robben Oxford Expl. Co.
2 1320' FSL&440' FEL, NW/4 #7-27 C. Robben Don E. Pratt
3 440' FSL&440' FEL, NW/4 #4-27 C. Robben Don E. Pratt
4 440' FNL&440' FEL, SW/4 #10-27 C. Robben Don E. Pratt
5 SW SE NW #1 Pratt "B" Northern Lights

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
3) the distance of the proposed drilling location from the section's east and south lines; and
4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Handwritten Signature]
Date 01-18-91 Title Executive Assistant

Joan Finney  
Governor

Jim Robinson  
Chairman

F. S. Jack Alexander  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian Moline  
General Counsel



# Kansas Corporation Commission

02/06/92

LANDMARK OIL EXPLORATION, INC.  
250 NORTH WATER, #308 510

WICHITA, KS 67202

Re: Outstanding Information  
API NO: 15179209880000  
WELL NAME: ROBBEN #3-28  
STR: 28-08-26W

RECEIVED  
STATE CORPORATION COMMISSION  
2-10-1992  
FEB 10 1992  
CONSERVATION DIVISION  
WICHITA, KANSAS

Dear Sirs:

A review of the Kansas Corporation Commission computer well history file data base shows that the Intent to Drill on the well listed above has expired. We have not received a spud call or an ACO-1 Completion Report on this well.

If the well has not been drilled, please check, sign and date below and return this letter to the Wichita Office.

Well not drilled. Signature Kenneth Walker  
Date Feb. 7, 1992

If the well has been drilled, please submit the ACO-1 Completion Report (dated 7-91) with all attachments for this well along with a copy of this letter to the Wichita Office.

In either case we will require an answer to this letter no later than 30 days from the date of this letter. Failure to submit the requested information may subject the operator to the assessment of a \$500 administrative penalty under K.A.R. 82-3-107 of the General Rules and Regulations of the State of Kansas.

If you have any questions concerning this matter please contact the undersigned at (316) 263-3238.

Sincerely

*Dennis Anderson*

Engineer - Production

cc: District Office  
File

Conservation Division  
William R. Bryson  
Director  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1286  
Telephone (316) 263-3238