

Must be approved by the K.C.C. five (5) days prior to commencing well

*Correction*  
East

**EFFECTIVE DATE:** 1-27-91 8 1991  
Expected Spud Date: month day year

NE SE SE Sec 28 Twp 8-S S, Rg 26-W XX West  
990 feet from South line of Section  
330 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 06113  
Name: Landmark Oil Exploration, Inc.  
Address: 250 N. Water, Suite 308  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Jeff Wood  
Phone: (316) 265-8181

County: Sheridan  
Lease Name: Robben Well #: #1-28 \*\*  
Field Name: Studley South

CONTRACTOR: License #: 5886  
Name: Chief Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:  
XX Oil ... Inj XX Infield XX Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes XX no  
Target Formation(s): Lansing-Kansas City  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: \*\* 2497' feet MSL  
Domestic well within 330 feet: ... yes XX no  
Municipal well within one mile: ... yes XX no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 1460'  
Surface Pipe by Alternate: ... 1 XX 2  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3950'  
Formation at Total Depth: BKC  
Water Source for Drilling Operations:  
... well ... farm pond XX other  
DWR Permit #: ...  
Will Cores Be Taken?: ... yes XX no  
If yes, proposed zone: ...

If OWWO: old well information as follows:  
Operator: ...  
Well Name: ...  
Comp. Date: ... Old Total Depth ...

Directional, Deviated or Horizontal wellbore? ... yes XX no  
If yes, total depth location: ...

\*WAS - Robben #3 ground elevation unknown AFFIDAVIT \*\*IS - Robben #1-28; ground elevation 2497'

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 02-07-91 Signature of Operator or Agent: Karri Wolken Title: Executive Assistant

FOR KCC USE:  
API # 15- 179-20,989-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 210 feet per Alt. ②  
Approved by: MW 2-8-91, Aug 1-22-91  
EFFECTIVE DATE: 1-27-91  
This authorization expires: 2-23-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE OF KANSAS  
2-7-1991  
FEB 7 1991  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

EFFECTIVE DATE

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

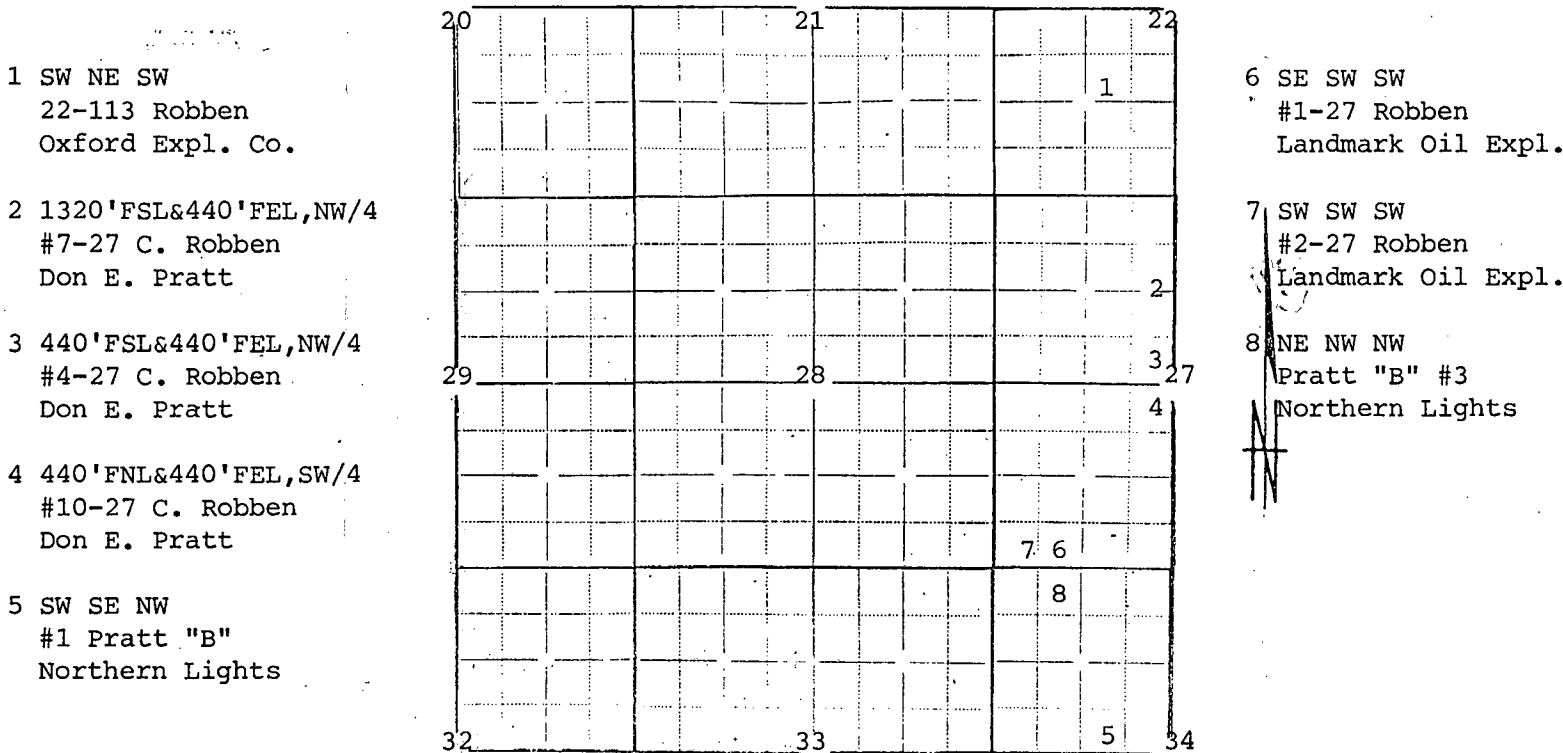
OPERATOR Landmark Oil Exploration, Inc. LOCATION OF WELL: NE SE SE, Sec. 28-8S-26W
LEASE Robben 990 feet north of SE corner
WELL NUMBER #1-28 \*\* 330 feet west of SE corner
FIELD Studley South SE/4 Sec. 28 T 8-S R 26-W R/W
COUNTY Sheridan
NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION XX REGULAR IRREGULAR?
DESCRIPTION OF ACREAGE E/2 E/2 IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

\*\*WAS-Robben #3-28

PLAT

\*\*IS-Robben #1-28



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
3) the distance of the proposed drilling location from the section's east and south lines; and
4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Karri Wolken
Date 02-07-91 Title Exec.Assistant, Karri Wolken