

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 1-15-85
month day year

API Number 15- 179-20,790-00-00

OPERATOR: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, Kansas 67124
Contact Person Brian G. Fisher
Phone 316-263-4777

NW SW SW Sec 13 Twp 8 S, Rge 27 East West
(location)
990 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149
Name Wheatstate Oilfield Ser
City/State Pratt, Kansas 67124

Nearest lease or unit boundary line 330 feet.
County Sheridan
Lease Name Taylor Well# 1-13

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Projected Total Depth 3900' feet
Projected Formation at TD Marmaton
Expected Producing Formations Lansing

Depth to Bottom of fresh water 80 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 200-1300 ft feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 250 feet
Conductor pipe if any required feet
Ground surface elevation feet MSI
This Authorization Expires 1-2-85
Approved By DCH/KCC 1-2-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12-20-84 Signature of Operator or Agent Brian G. Fisher Title Exploration Manager

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

CONSERVATION DIVISION
Wichita, Kansas

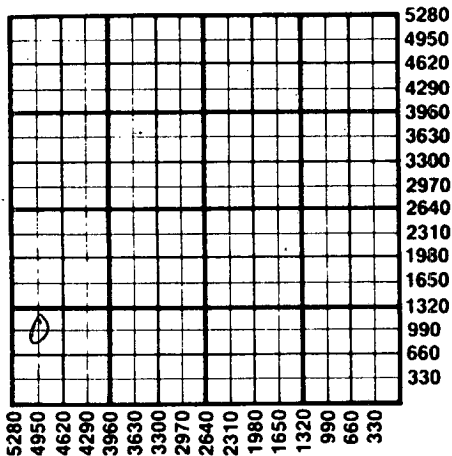
DEC 28 1984

12-28-84

RECEIVED
STATE CORPORATION COMMISSION
A Regular Section of Land

Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238