

EFFECTIVE DATE: 3-17-91

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 03/13/91 NW SW SE 06 09 16 WW East West  
month day year Sec Twp S Rg

OPERATOR: License # 8735 990 2310 feet from South Line of Section  
feet from East Line of Section  
(Note: Locate well on Section Plat on Reverse Side)

Name: S & M OIL  
Address: 205 N. JEFFERSON  
City/State/Zip: PLAINVILLE KS 67663  
Contact Person: STEVE CRAWFORD  
Phone: (913) 434-2829

County: ROOKS  
Lease Name: KERN Well# 4  
Field Name: UNKNOWN Westhusin East

CONTRACTOR: License # 4083  
Name: WESTERN KANSAS DRILLING

Is this a Prorated Field? ARBUCKLE yes XX no  
Target Formation(s): ARBUCKLE  
Nearest lease or unit boundary: 990  
Ground Surface Elevation: N/A feet MSL  
Domestic well within 330 feet: yes XX no  
Municipal well within one mile: yes XX no  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 750  
Surface Pipe by Alternate: 1 XX2  
Length of Surface Pipe Planned to be set: 200  
Length of Conductor Pipe required: \*\*\*\*\*  
Projected Total Depth: 3400  
Formation at Total Depth: ARBUCKLE  
Water Source for Drilling Operations:  
well farm pond XX other  
DWR Permit#  
Will Cores Be Taken? yes XX no

Well Drilled For: Well Class: Type Equipment:  
XX Oil Inj XX Infield XX Mud Rotary  
Gas Storage Pool Ext Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic; # of Holes

If OWWO; old well information as follows:  
Operator:  
Well Name:  
Comp Date: Old Total Depth:

Directional, Deviated or Horizontal Wellbore? yes XX no  
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:  
1. The appropriate district office shall be notified before setting surface pipe;  
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.  
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/11/91 Signature of Operator or Agent: Holly Guinard Title: AS AGENT

FOR KCC USE:  
API # 15- 163-23152-00-00  
Conductor Pipe required None feet  
Minimum surface pipe required 300 feet per Alt. X  
Approved by: DA 3-12-91  
EFFECTIVE DATE: 3-17-91  
This authorization expires: 9-12-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

MAR 11 1991  
3-11-1991  
Wichita, Kansas  
6 DEQUED 164

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

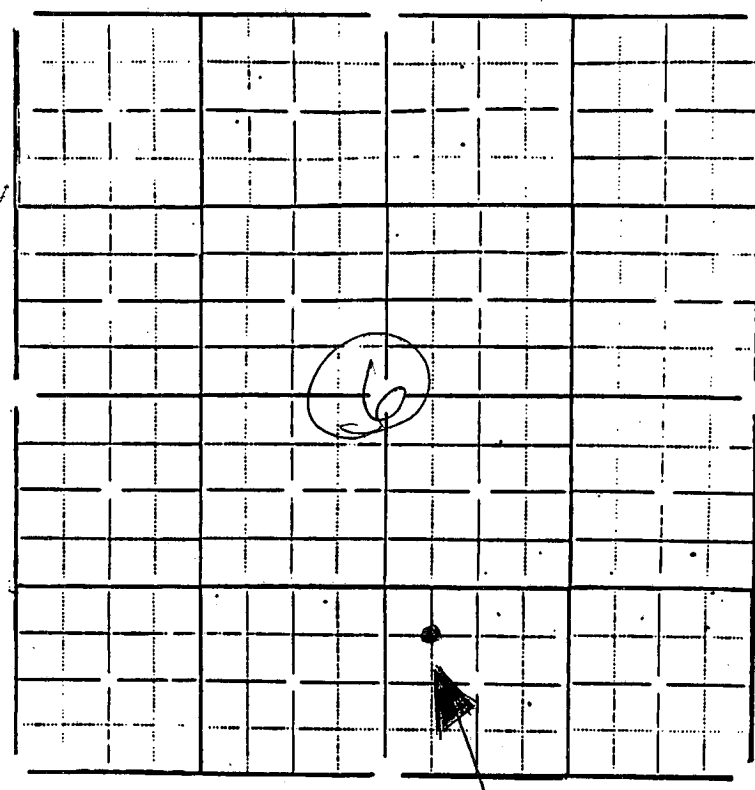
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR S & M OIL LOCATION OF WELL:  
 LEASE KERN 990 feet north of SE corner  
 WELL NUMBER 4 2310 feet west of SE corner  
 FIELD UNKNOWN SE Sec. 06 T. 09 R. 16 SW  
 COUNTY ROOKS  
 NO. OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION REGULAR IRREGULAR?  
 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 X DESCRIPTION OF ACREAGE SE CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Holly Guinard

Date 03-11-91 Title Search, Inc. AS AGENT