

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date November ¹⁹~~20~~, 1985
month day year

API Number 15— 163-22,818-00-00

OPERATOR: License # ~~applied for~~ 4713
Name KAJAN OIL AND GAS, INC.
Address P. O. Box 1219
City/State/Zip Pampa, TX 79066-1219
Contact Person David Nall
Phone 806-665-0796

NE NW NW Sec. 9 Twp. 9 S, Rg. 16 East
X West
4950 Ft. from South Line of Section
4290 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name
City/State

Nearest lease or unit boundary line North 330 feet
County Rooks

Lease Name Richardson Well # 1-30
Ground surface elevation 2275 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD X Infield X Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1-2 X

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 2100
Depth to bottom of usable water 800
Surface pipe planned to be set 200' 8.5/8
Projected Total Depth 4000 feet
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

X Alternate 3 cementing will be done immediately upon production on casing
Date 10-15-85 Signature of Operator or Agent [Signature] Title President

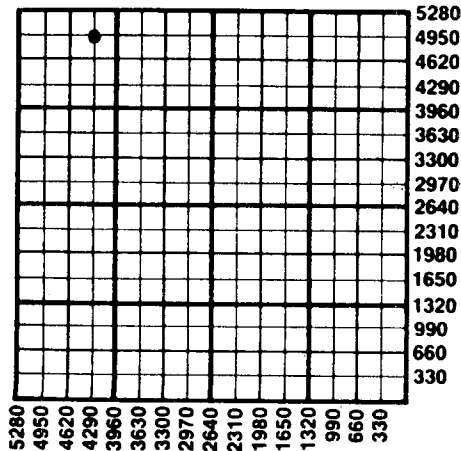
For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 3
This Authorization Expires 5-14-86 Approved By 11-14-85 [Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

OCT 17 1985
10-17-85

CONSERVATION DIVISION
Wichita, Kansas

9. If an alternate 2 completion, cement in the production pipe from any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238