

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date November 19 21 1985 month day year

API Number 15- 163-22,819-00-00 East

OPERATOR: License # applied for 4713 Name KAJAN OIL AND GAS, INC. Address P. O. BOX 1219 City/State/Zip Pampa, TX 79066-1219 Contact Person David Nall Phone 806-665-0796

SW NE NW Sec 9 Twp 9S S, Rg 16 West 3630 Ft. from South Line of Section 4290 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Name City/State

Nearest lease or unit boundary line North 990 feet County Rooks

Lease Name Richardson Well # 2-31 Ground surface elevation 2275 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Depth to bottom of fresh water 100 Depth to bottom of usable water 800 Surface pipe planned to be set 200' 8.5/8 Projected Total Depth 4000 feet Formation Arbuckle

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

X Alternate 3 cementing will be done immediately upon starting production. Date 10-15-85 Signature of Operator or Agent Title President

For KCC Use:

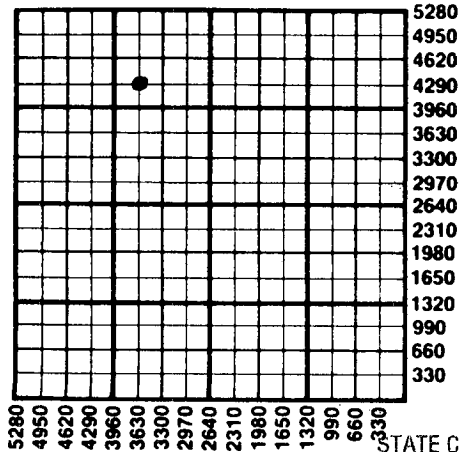
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt 1 2 3 This Authorization Expires 5-14-86 Approved By 11-14-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED

STATE CORPORATION COMMISSION

OCT 17 1980

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238