

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 9-24-95

FORM MUST BE TYPED

DISTRICT # 4

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes X No

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 9-25-95
month day year

Spot SW SW SW Sec 22 Twp 8S S, Rg 32W X East West

OPERATOR: License # 4629
Name: Brito Oil Company, Inc.
Address: 120 S. Market, Suite 300
City/State/Zip: Wichita, Kansas 67202
Contact Person: Raul E. Brito
Phone: 316.263-8787
FAX: 316 262-4504

330 FSL feet from South / North line of Section
330 FWL feet from East (West) line of Section

IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Thomas

CONTRACTOR: License # 30684
Name: Abercrombie & RTD, Inc.

Lease Name: Smith Well #: 1-22
Field Name: Randall North

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): LKC, Marm, Cherokee

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage X Pool Ext Air Rotary
OWWO Disposal Wildcat Cable
Seismic: # of Holes Other

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3095 est. feet MSL

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 240'
Depth to bottom of usable water: 1900'

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 300'

Length of Conductor pipe required: none
Projected Total Depth: 4700'

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
well farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

SEP 19 1995
9-19-95
CONSERVATION DIVISION
WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/19/95 Signature of Operator or Agent: Title: President

FOR KCC USE:
API # 15- 193-206370000
Conductor pipe required NONE feet
Minimum surface pipe required 290 feet per Alt. X (2)
Approved by: JK 9-19-95
This authorization expires: 3-19-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

22
8
3244

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Brito Oil Company, Inc.
 LEASE Smith
 WELL NUMBER 1-22
 FIELD Randall North

LOCATION OF WELL: COUNTY Thomas
330 FSL feet from South/north line of section
330 FWL feet from east/West line of section
 SECTION 22 TWP 8S RG 32W

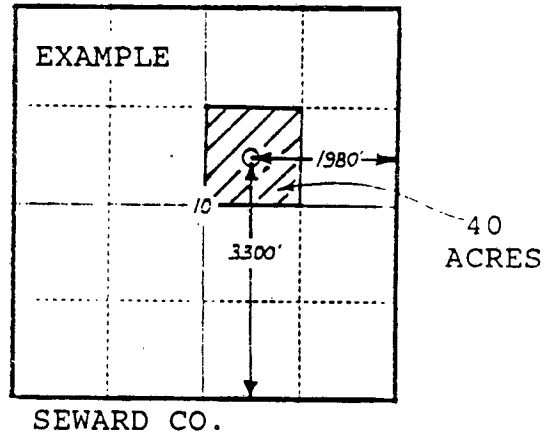
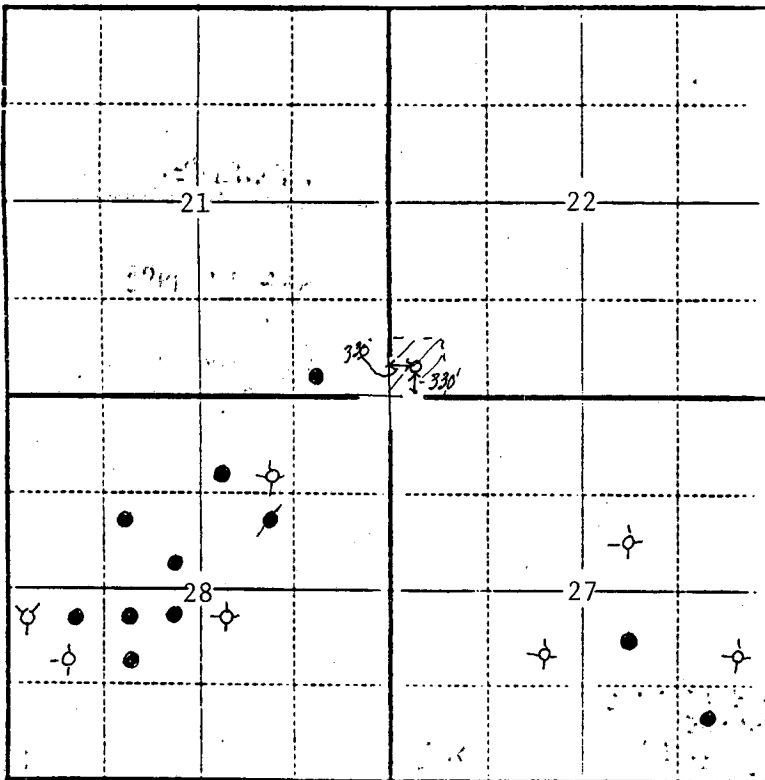
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE SW - SW - SW

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



THOMAS CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.