

"OWWO"

EFFECTIVE DATE: 10-2-90 State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Spud Date ... October 3, 1990 ... C. SE/4 ... Sec 27 ... Twp 8 ... S, Rg 32 ... East West

1320 feet from South line of Section
1320 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 6484
Name: Anderson Energy, Inc.
Address: 200 E. First #414
City/State/Zip: Wichita, KS 67202
Contact Person: William L. Anderson
Phone: 265-7929

County: Thomas
Lease Name: Ryan Well #: 1 OWWO
Field Name: Wildcat

CONTRACTOR: License #: 5420
Name: White & Ellis Drilling

Is this a Prorated Field? ... yes no
Target Formation(s): Lansing Marmaton
Nearest lease or unit boundary: 1320
Ground Surface Elevation: 3078 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
 OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 240
Depth to bottom of usable water: 290
Surface Pipe by Alternate: 1 ... 2

If OWWO: old well information as follows:
Operator: Ramsey, Mabee
Well Name: #1 Ryan
Comp. Date: 11-10-38 Old Total Depth: 5316

Length of Surface Pipe set: 408
Length of Conductor pipe required: NA
Projected Total Depth: 4700
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond other

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken?: ... yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/25/90 Signature of Operator or Agent: William L. Anderson Title: Secretary-Treasurer

FOR KCC USE:
API # 15- 193-01,001 -00-01
Conductor pipe required None feet
Minimum surface pipe required 300 feet per Alt ①
Approved by: M.P.W. 9-27-90
EFFECTIVE DATE: 10-2-90
This authorization expires: 3-27-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE CORPORATION COMMISSION

SEP 27 1990
9-27-90
CONSERVATION DIVISION
Wichita, Kansas

27
8
320

REMEMBER TO:

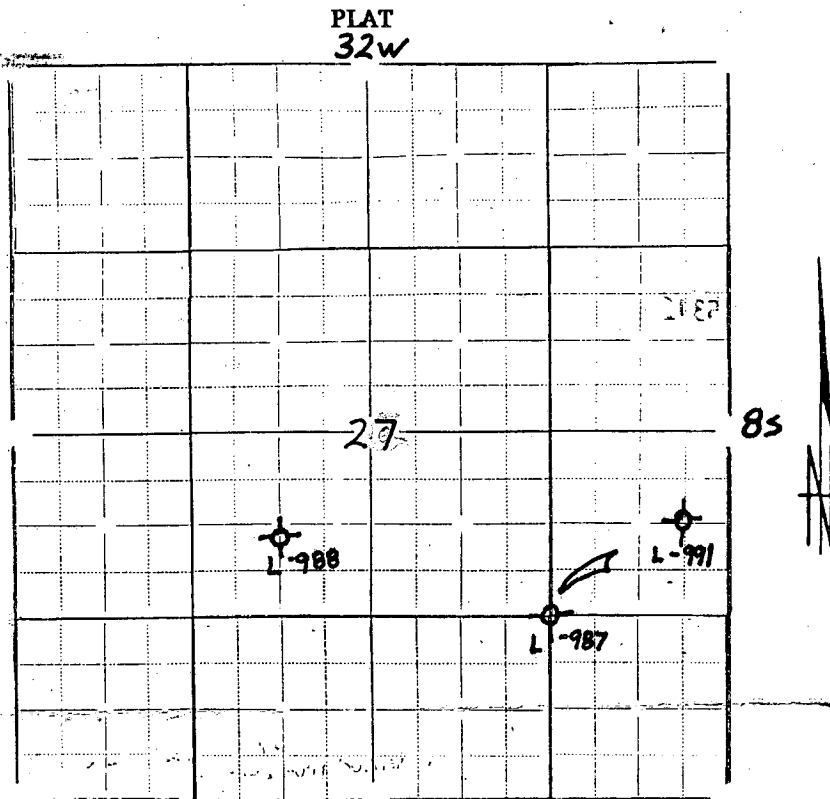
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Anderson Energy, Inc. LOCATION OF WELL:
 LEASE Ryan 1320 feet north of SE corner
 WELL NUMBER #1 OWWO 1320 feet west of SE corner
 FIELD Unknown SE/4 Sec. 27 T 8 R 32 N/W
 COUNTY Thomas
 NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X REGULAR _____ IRREGULAR?
 DESCRIPTION OF ACREAGE SE/4 IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent William J. Anderson
 Date 9/25/90 Title Secretary-Treasurer