

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 23 1991
month day year

150 E' CSE Sec 27 Twp 8 S, Rg 32 X East West

1320 feet from South line of Section
1170 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 6484
Name: Anderson Energy Inc.
Address: 200 E. 1st Ste. 414
City/State/Zip: Wichita, Ks 67202
Contact Person: William L. Anderson
Phone: (316) 265-7929

County: Thomas
Lease Name: Ryan Well #: 2 Twin
Field Name: Unknown

CONTRACTOR: License #: 5420
Name: White & Ellis Drilling

Is this a Prorated Field? yes X no
Target Formation(s): LKC Marmaton
Nearest lease or unit boundary: 1170
Ground Surface Elevation: 3078 est. feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 220
Depth to bottom of usable water: 240
Surface Pipe by Alternate: X 1 2

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Length of Surface Pipe Planned to be set: 360
Length of Conductor pipe required: NA
Projected Total Depth: 4700
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
 well farm pond other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 14, 1991 Signature of Operator or Agent: William L. Anderson Title: Secretary-Treasurer

FOR KCC USE:

API # 15- 193-20, 557-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 250 feet per Alt. ①
 Approved by: MPA 5-15-91
 EFFECTIVE DATE: 5-20-91
 This authorization expires: 11-15-91
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
5-15-91
MAY 15 1991
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

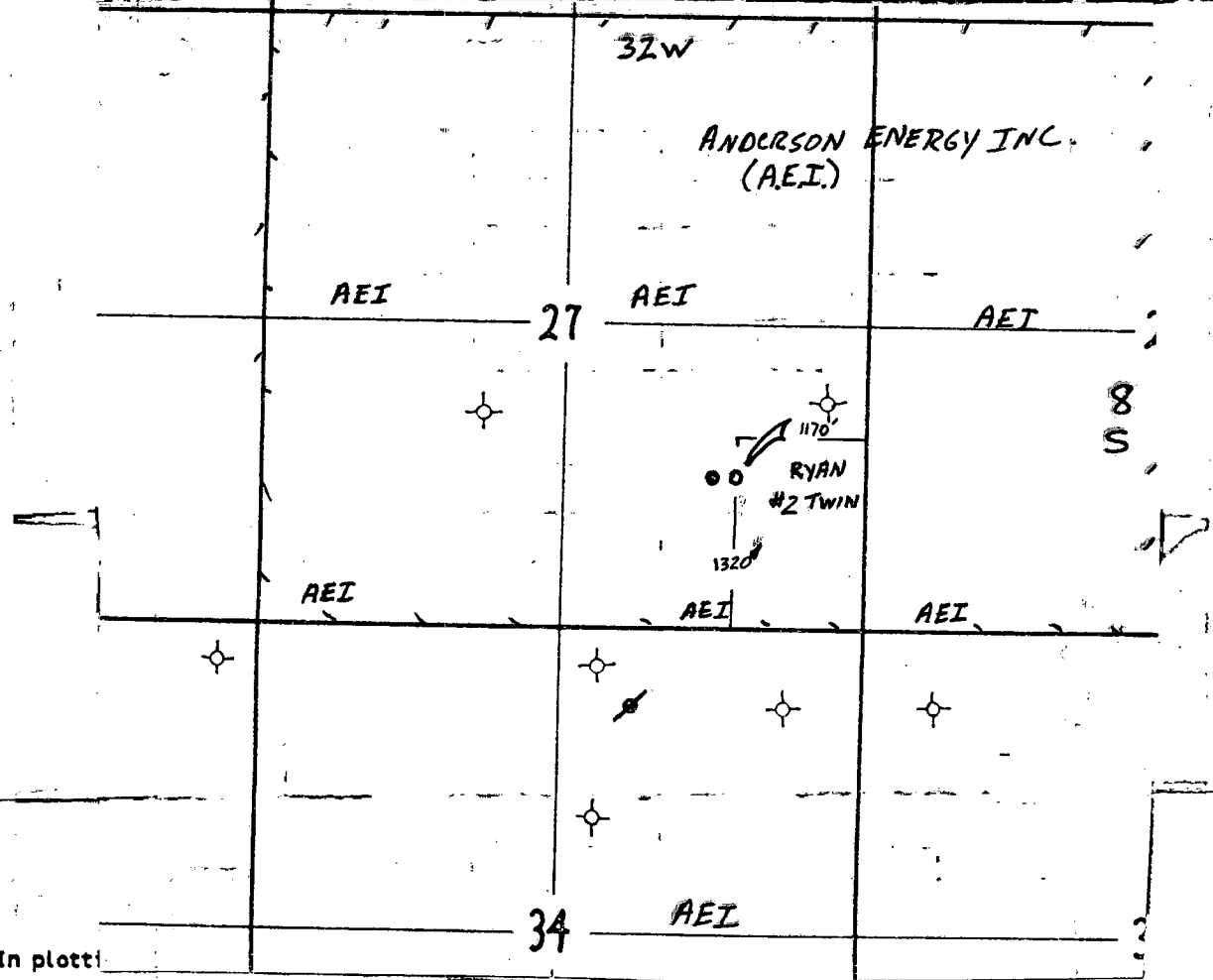
27
8
32W

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Anderson Energy, Inc. LOCATION OF WELL:
 LEASE Ryan 1320 feet north of SE corner
 WELL NUMBER #2 Twin 1170 feet west of SE corner
 FIELD Unknown SE/4 Sec. 27 T 8 R 32 E/W
 COUNTY Thomas
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR ___ IRREGULAR?
 DESCRIPTION OF ACREAGE _____ IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach



- In plotti
- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
 - 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
 - 3) the distance of the proposed drilling location from the section's east and south lines; and
 - 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent William J. Anderson
 Date May 14, 1991 Title Secretary-Treasurer