

EFFECTIVE DATE: 1-20-91

*Correction*

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 01/16/91 <sup>APP</sup> SE NE SW Sec 29 Twp 08 S Rg 30 WW East West

OPERATOR: License # 9860 1650 feet from South Line of Section 2870 feet from East Line of Section  
(Note: Locate well on Section Plat on Reverse Side)

Name: CASTLE RESOURCES  
Address: RT. #1, BOX 90  
City/State/Zip: HAYS KS 67601  
Contact Person: JERRY GREEN  
Phone: (913) 625-5155

County: SHERIDAN  
Lease Name: BALMAN Well# 1  
Field Name: WILDCAT

CONTRACTOR: License # 8241  
Name: EMPHASIS OIL OPERATIONS

Is this a Prorated Field? yes XX no  
Target Formation(s): K.C. - MARMATON  
Nearest lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment:  
XX Oil XX Inj XX Infield XX Mud Rotary  
Gas Storage Pool Ext Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic; # of Holes

\*Ground Surface Elevation: 2925 feet MSL  
Domestic well within 330 feet: yes XX no  
Municipal well within one mile: yes XX no  
Depth to bottom of fresh water: Q20  
Depth to bottom of usable water: 1500 1845

\*Length of Surface Pipe Planned to be set: 280  
Length of Conductor Pipe required: \*\*\*\*\*  
Projected Total Depth: 4400

If OWWO; old well information as follows:  
Operator:  
Well Name:  
Comp Date: Old Total Depth:

Formation at Total Depth: MARMATON  
Water Source for Drilling Operations:  
.....well XX farm pond .....other

Directional, Deviated or Horizontal Wellbore? yes XX no

DWR Permit#:  
Will Cores Be Taken? yes XX no

If yes, total depth location: WAS: ELEV=2945; SURFACE REQUIRED=300

If yes, proposed zone: IS: ELEV=2925; SURFACE REQUIRED=280

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met: \* 280 surface pipe required for alt 2
- The appropriate district office shall be notified before setting surface pipe;
  - The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  - If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  - The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  - If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 01/14/91 Signature of Operator or Agent: Jolly Guinand Title: AS AGENT

FOR KCC USE:  
API # 15- 179-20,987-00-00  
Conductor Pipe required None feet  
Minimum surface pipe required 280 feet per Alt. # 2  
Approved by: MWJ-15-90; CAN 1-17-91 MRA  
EFFECTIVE DATE: 1-20-91  
This authorization expires: 7-13-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

SEARCH, INC.  
CONSERVATION DIVISION  
Wichita, Kansas  
01-04-1991  
JAM 4 1991  
STATE CORPORATION COMMISSION  
29 8 30 MW

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

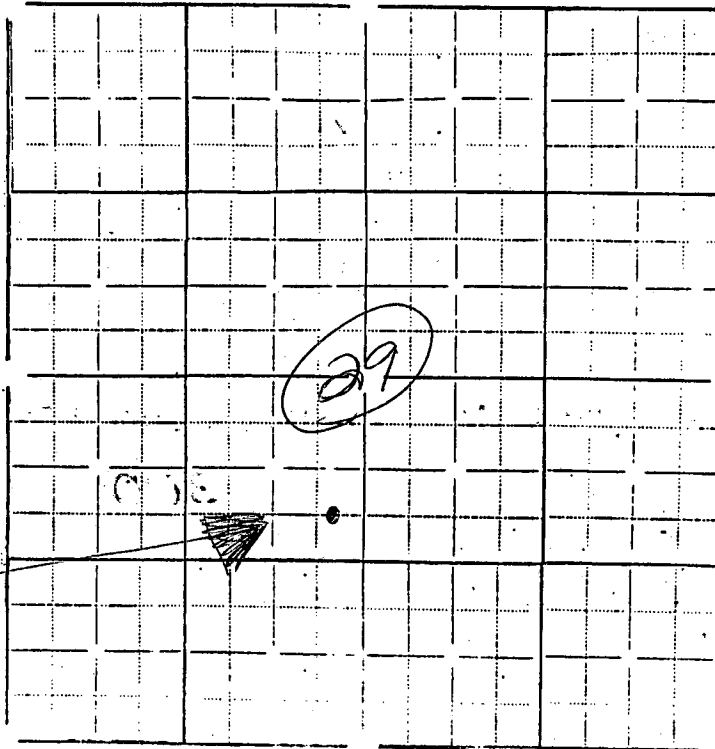
State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR CASTLE RESOURCES LOCATION OF WELL:  
LEASE BAALMAN 1650 feet north of SE corner  
WELL NUMBER 1 2870 feet west of SE corner  
FIELD WILDCAT SW Sec. 29 T 08 R 30 W  
COUNTY SHERIDAN  
NO. OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION REGULAR IRREGULAR?  
DESCRIPTION OF ACREAGE SW CORNER BOUNDARY.  
IF IRREGULAR, LOCATE WELL FROM NEAREST

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

\*non-prorated field

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Walter Guinand  
SEARCH, INC.  
Date 01/14/91 Title \_\_\_\_\_