

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: May 12, 1985
month day year

API Number 15- 181-20,270-00-00

OPERATOR: License # 4337

NE1/4SE1/4 Sec 19 Twp 8 S, Rge 40
(location) East West

Name Hawkins Construction Company

Address 2512 Deer Park Boulevard

City/State/Zip Omaha, Nebraska 68105

Contact Person Kim M. Hawkins

Phone 402-342-1607

..... 2590 Ft North from Southeast Corner of Section
..... 330 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9187

Name Western Well Drilling, Inc.

City/State Henderson, Colorado

Nearest lease or unit boundary line 330 feet.
County Sherman

Lease Name Hawkins Equipment Co. Well# .9-19

Domestic well within 330 feet : yes no

Municipal well within one mile : yes no

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|---|-------------------------------|---|--|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Swd | <input type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Inj | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Expl | <input checked="" type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |

Depth to Bottom of fresh water ~~283~~ (350) feet

Lowest usable water formation Ogallala

Depth to Bottom of usable water 283 400 feet

Surface pipe by Alternate : 1 2

Surface pipe to be set ~~333~~ 400 feet

Conductor pipe if any required N/A feet

Ground surface elevation 3730 feet MSL

This Authorization Expires 11-7-85

Approved By 5-7-85 R

If OWWO: old well info as follows: N/A

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 1400 feet

Projected Formation at TD Niobrara

Expected Producing Formations Niobrara

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

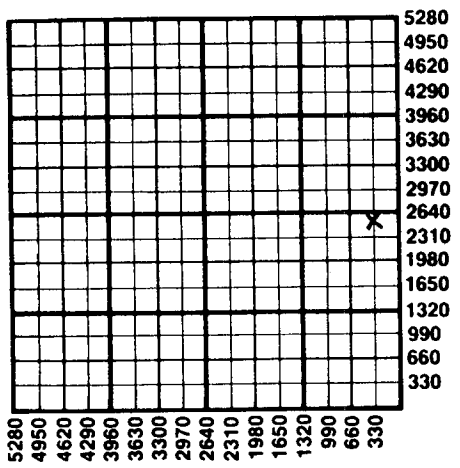
Date 5/6/85 Signature of Operator or Agent Kim Hawkins Title Treasurer/Vice President

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Wichita, Kansas
 CONSERVATION DIVISION

MAY 7 1985
 05-07-1985

STATE CORPORATION COMMISSION
 1 Mile = 5,280 Ft.
 Section of Land



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238**