

For KCC Use: 4-29-03  
Effective Date: 4  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

FIRST  
CORRECTED

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 28 2003  
month day year

OPERATOR: License# 30282  
Name: Lobo Production, Inc.  
Address: 6715 Rd 22  
City/State/Zip: Goodland, KS 67735  
Contact Person: John Sanders  
Phone: 785-899-5684

CONTRACTOR: License# Schaal Drilling #33229  
Name: Poe Servicing Inc. #3152

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

RECEIVED  
04-23-2003  
APR 23 2003

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot Ap 70's & 120' wof  
SE SE NE Sec. 10 Twp. 8S S. R. 40  
2380' feet from (N) (circle one) Line of Section  
450' feet from (E) (circle one) Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Sherman  
Lease Name: Dallman-Reams Well #: 2-10  
Field Name: Goodland Gas Field

Is this a Prorated / Spaced Field?  Yes  No

Target Information(s): Niobrara

Nearest Lease or unit boundary: 450' (unit)

Ground Surface Elevation: 3696' feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 270

Depth to bottom of usable water: 270

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 321, 320

Length of Conductor Pipe required: none

Projected Total Depth: 1440'

Producing Formation Target: 1263'

Water Source for Drilling Operations:

Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other City Water

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

PER KCC DIST #4  
ALT-1 = 321

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/22/03 Signature of Operator or Agent: John Sanders Title: President

For KCC Use ONLY

API # 15 - 181-20324-0000

Conductor pipe required NONE feet

Minimum surface pipe required 321 feet per Alt. (1)

Approved by: RJP 4-24-03 RJP 9-3-04

This authorization expires: 10-24-03

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

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8  
40W