

For KCC Use: 4-29-03
Effective Date: 4
District # 4
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

**FIRST
CORRECTED**

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date April 30 2003
month day year

OPERATOR: License# 30282

Name: Lobo Production, Inc.

Address: 6715 Road 22

City/State/Zip: Goodland, KS 67735

Contact Person: John Sanders

Phone: 785-899-5684

CONTRACTOR: License# Schaal Drilling #33229

Name: Poe Servicing Inc. #3152

RECEIVED
04-23-2003
APR 23 2003

KCC WICHITA

Spot SW SW NE Sec. 10 Twp. 8 S. R. 40
2400' feet from S N (circle one) Line of Section
2310' feet from E / W (circle one) Line of Section

Is SECTION ☒ Regular ☐ Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Sherman

Name: Dallman-Reams Well #: 3-10
Field Name: Goodland Gas Field

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Information(s): Niobrara

Nearest Lease or unit boundary: 330' (Unit)

Ground Surface Elevation: 3676' feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 260' / 250'

Depth to bottom of usable water: 260' / 250'

Surface Pipe by Alternate: ☒ 1 ☐ 2

Length of Surface Pipe Planned to be set: 294' / 300' Min

Length of Conductor Pipe required: none

Projected Total Depth: 1385'

Producing Formation Target: 1209

Water Source for Drilling Operations:

Well ☐ Farm Pond ☐ Other City Water

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/22/03 Signature of Operator or Agent: John Sanders Title: President

For KCC Use ONLY

API # 15 - 181-20325-00 00

Conductor pipe required NONE feet

Minimum surface pipe required 300 feet per Alt. 1

Approved by: RJP 4-24-03

This authorization expires: 10-24-03

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

10
8
40W