

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-27-96

DISTRICT # 4

SEA? Yes  No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: September 18, 1996

Spot W/2 NW NE Sec 33 Twp 8 S. Rg 29 East West

OPERATOR: License # 06113
Name: Landmark Energy Expl., Inc./Vess Oil Corp.
Address: 1861 N. Rock Rd., Suite 205
City/State/Zip: Wichita, KS 67206
Contact Person: Jeff Wood
Phone: (316) 683-8080

660 feet from South / North line of Section
2310 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Sheridan
Lease Name: Herl Well #: 1-33
Field Name: unnamed

CONTRACTOR: License #: 6039
Name: L. D. Drilling, Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Lansing
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2827 feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
OUWO Disposal Wildcat Cable
Seismic: # of Holes Other

Water well within one-quarter mile: X yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 1580
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 225' 250'
Length of Conductor pipe required: none
Projected Total Depth: 4200'
Formation at Total Depth: Base KC

If OUWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water Source for Drilling Operations: well farm pond X other
DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

RECEIVED STATE CORPORATION COMMISSION

9-16-96 SEP 16 1996

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY RE-ENTRY.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 9/16/96 Signature of Operator or Agent: Jeffrey R. Wood Title: President

FOR KCC USE:
API # 15- 179-210860000
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per Alt. X (2)
Approved by: JK 9-17-96
This authorization expires: 3-17-97
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field preparation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1236.

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JRW

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

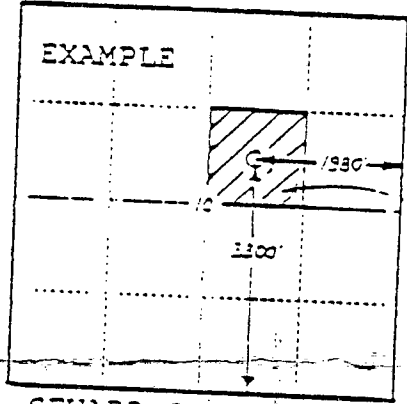
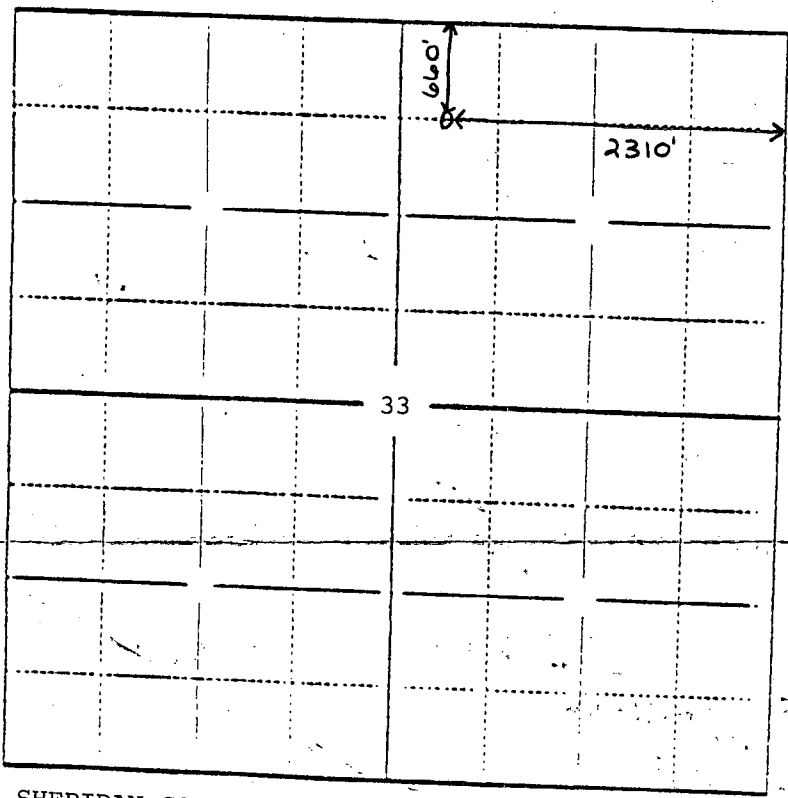
LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
~~QTR/QTR/QTR OF ACREAGE \_\_\_\_\_~~

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



40 ACRES

SHERIDAN CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.