

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11 month 22 day 85 year

API Number 15- 163-22,820-00-00

OPERATOR: License # 7368

W/2 W/2 SE Sec. 11 Twp. 9 S, Rg. 17 W West

Name Terra Resources, Inc.

Address P. O. Box 839

City/State/Zip Oklahoma City, OK 73101

Contact Person D.J. Harris

Phone (405) 840-5590

1320 Ft. from South Line of Section

2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #

Name Not yet assigned

City/State

Nearest lease or unit boundary line 330 feet

County Rooks

Lease Name Westhusin Unit Well # 12

Ground surface elevation 2005 feet MSL

Well Drilled For: Well Class: Type Equipment:

X Oil SWD X Infield X Mud Rotary

Gas Inj Pool Ext Air Rotary

OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2 X 3

Depth to bottom of fresh water 260

Depth to bottom of usable water 900

Surface pipe planned to be set 500

Projected Total Depth 3500 feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Arbuckle cementing will be done immediately upon setting production casing.

Date 11/13/85 Signature of Operator or Agent Title Operations Engineer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 3

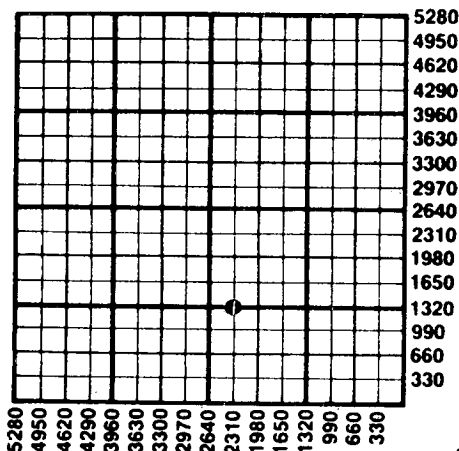
This Authorization Expires 5-14-86 Approved By 11-14-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

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11-14-1985
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238